

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21540
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'H'
4. Well Location Unit Letter <u>0</u> : <u>330</u> feet from the <u>S</u> line and <u>1450</u> feet from the <u>E</u> line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number 271
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3662' GR		9. OGRID Number 00778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat EMPIRE ABO
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

DEC 29 2008
OCD-ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

Notify OCD 24 hrs. prior To any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check casing and surface pipe for pressure - bleed off into containment. Monitor well and assure it's stable. ND WH and install BOP. Test BOP and casing to 500 psi.
 - TIH with perforated nipple and bull plug on 2 3/8" work string. Tag CIBP w/ cement on top at 5620'. Load hole with mud-laden fluid (9.5 ppg, 40 sec/qt Funnel viscosity). Spot total of 280' cement plug on top of CIBP and existing cement (Green Shale top at 5560' & Abo Reef top at 5670') using 26 sx Class C neat.
 - PU to 3500'. Spot 280' cement plug @ top of Glorieta (Glor top @ 3450') using 30 sx Class C neat.
- Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 12/22/08

Type or print name Barry C. Price

E-mail address: barry.price@bp.com

Telephone No. 575-394-1648

For State Use Only

APPROVED BY Phil Harkin TITLE Comp. Off. DATE 12/29/08

Conditions of Approval, if any:

Approval Granted providing work
is complete by 3/29/09



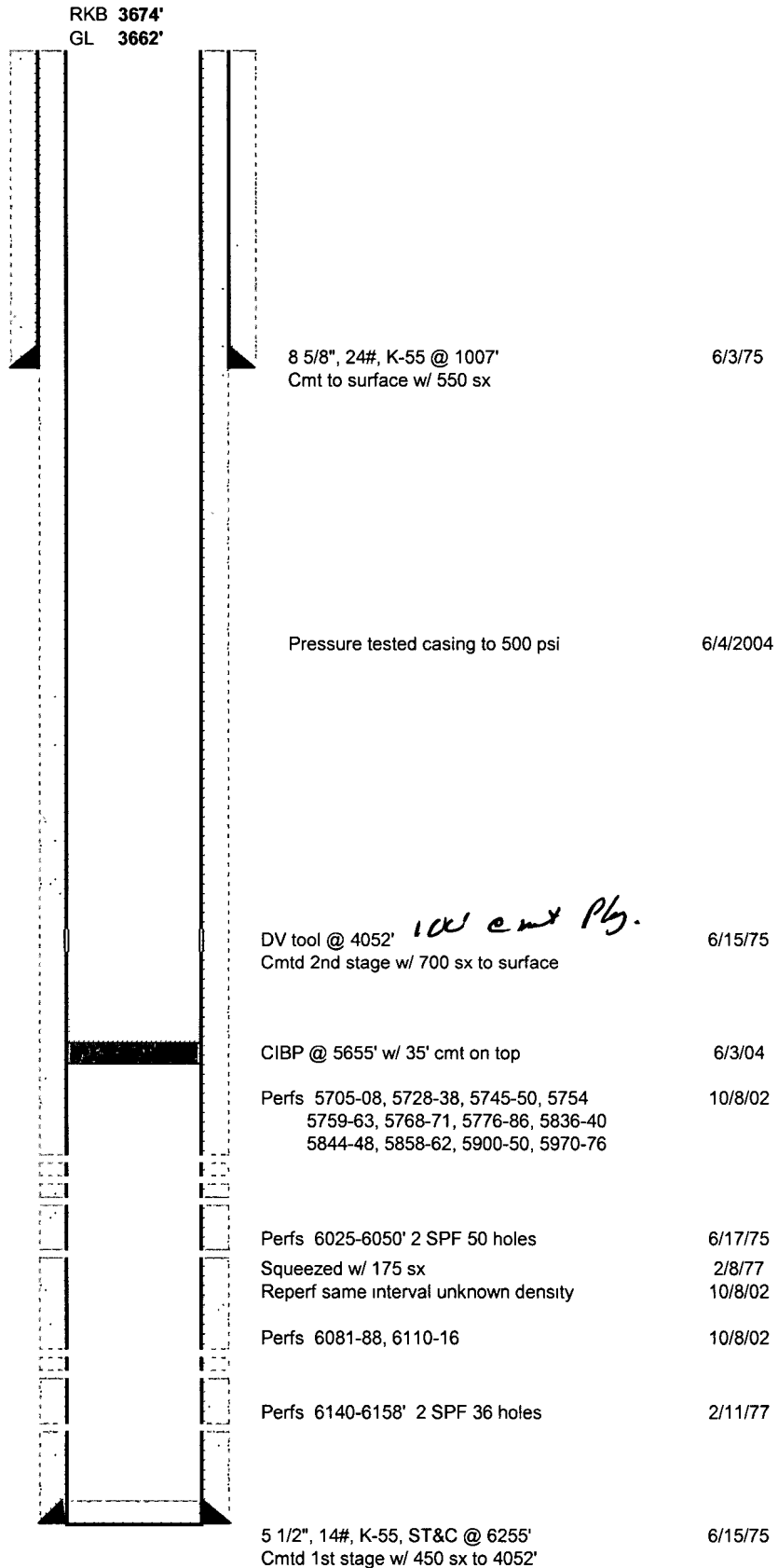
4. PU to 1250'. Spot 350' cement plug at top of Queen (Queen top at 1215') and across surface casing shoe using 40 sx Class C neat. *TAC*
5. PU to 400'. Spot 145' cement plug at top of Yates (Yates top at 380') using 15 sx *TAC*. Class C neat.
6. PU to ^{60'}~~30'~~. Spot cement plug at surface using ~~10~~ sx Class C neat.
7. RD PU and clean location. Cut off anchors.
8. Dig out WH and cut off casing heads to 3' below GL.
9. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

* 100' cmt Plug @ DU Tail @ 4052' (50' Above & 50' Below)

Empire Abo Unit H-271

Empire Abo Field

API No. 30-015-21540

330' FSL & 1450' FEL
Sec 32- T17S - R28E
Eddy County, New Mexico**Event
Date**Spud 5/31/75
Completed 6/21/75**Status 12-8-2008**

Empire Abo Unit H-271

Empire Abo Field

API No. 30-015-21540

330' FSL & 1450' FEL
Sec 32- T17S - R28E
Eddy County, New Mexico

Event
Date

Spud 5/31/75
Completed 6/21/75

Proposed P&A

