

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

JAN 06 2009

OCD-ARTESIA **SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1010 FSL 1650 FWL SESW(N) Sec 24 T17S R27E

5. Lease Serial No.

NM025527A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Chopstick #2
Federal

9. API Well No.

30-015-31743

10. Field and Pool, or Exploratory Area

Empire Wolfcamp

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

ACCEPTED FOR RECORD

JAN 7 2009

Gerry Guye, Deputy Field Inspector
NMOC-District II ARTESIA

APPROVED

JAN 4 2009

JAMES A. AMOS
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

12/14/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY Chopsticks Federal #2
API#: 30-015-31743

1. Check location for hazardous conditions. Ensure well is dead. MIRU wireline.
2. RIH and set a plug in the 2.31" "F" profile in the on/off tool @ 9144'
3. MIRU PU. ND WH, NU BOP
4. Release on/off tool @ 9144, pull up 2', Circulate hole to 2% KCl water. POOH and LD tubing.
5. Pressure test casing to 500 psi (surface) for 30 minutes.
6. Dump bail 2 sks of sand on the packer and plug. POOH.
7. RIH and perforate the Wolf Camp from 6814'-24' and 6676'-79'. 4 spf, 90° phasing, 0.41" hole dia. POOH.
8. RDMO wireline.
9. Kill the well with 2% KCl water or 10# brine, as required.
10. PU and RIH with straddle packer assembly (or similar) and 2-7/8" N80, 6.4# EUE workstring. Set straddle packers across the lower perms.
11. Treat lower perms as follows (pump from surface):
 - 4000 gals 15% HCl at 6 bpm
 - 1700 gals 2% KCl water at 6 bpm
12. Unseat straddle packers, move uphole and set across upper perms.
13. Treat upper perms as follows (pump from surface):
 - 1000 gals 17% CSA HCl at 6 bpm
 - 1700 gals 2% KCl water at 6 bpm
14. Unseat straddle packers and POOH. LD BHA and workstring
15. PU and RIH with BHA and production tubing as follows (bottom up):
 - 2 3/8" Wireline re-entry guide c/w 'R' (no-go) profile nipple
 - 1 joint 2 3/8" L-80 4.7#
 - Baker Loc-Set Packer c/w on/off tool c/w 'F' profile landing nipple
 - 2 3/8" L-80 4.7# tubing to surface.
16. Set packer at ~6620'. Space out to land tubing with 10K tension. ND BOP, NU WH.
17. Flow back or swab well as required to recover spent acid and bring on production
18. RDMO PU.
19. TOTP