

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No LC 029415 B	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____						6 If Indian, Allottee or Tribe Name	
2 Name of Operator Hudson Oil Company of Texas						7 Unit or CA Agreement Name and No	
3 Address 616 Texas Street Fort Worth, Texas 76102				3a Phone No (include area code) (817) 336-7109		8 Lease Name and Well No Puckett North #2	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 1880' FWL & 1936' FSL At surface same At top prod interval reported below At total depth same						9 AFI Well No 30-015-36632	
14 Date Spudded 10/11/2008						10 Field and Pool or Exploratory Maljamar/Grayburg/San Andres	
						11 Sec, T, R, M, on Block and Survey or Area Section 12 Township 17S, Range 31E	
15 Date T D Reached 10/22/2008						12 County or Parish Eddy	
16 Date Completed 12/09/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod						13 State NM	
17 Elevations (DF, RKB, RT, GL)* 3972							
18 Total Depth MD 4258 TVD 4258		19 Plug Back T D MD 4205' TVD		20 Depth Bridge Plug Set MD NA TVD			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN, SD DL, MG BSAT						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23 Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)
12 1/4	8 625 J55	24	surface	756'	NA	240 LTC, 200C	58
7 7/8	5 5 J55	17	surface	4258'	NA	700 LTC, 320C	40
24 Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2 3/8	4046'	4012'					
25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) Grayburg	3414'	3734'	3489'-3706'		18	open	
B) San Andres	3734'	NA	4012'-4076'		5	open	
C)							
D)							
27 Acid, Fracture, Treatment, Cement Squeeze, etc							
Depth Interval		Amount and Type of Material					
4012' - 76'		1500 gallons 15% NEFE					
3489'-3706'		2000 gallons 15% NEFE					
3489'-4076'		Frac with 523,206 gallons slick H2O and 265,780 # sand					
28 Production - Interval A							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API
11/17/08	12/06/08	24	→	100	124	60	38.5
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
			→				
28a Production - Interval B							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API
			→				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
			→				

ACCEPTED FOR RECORD

DEC 22 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

Accepted for record - NMOC

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

Sold - Frontier Sales Line

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Salt	800'	1950'	SALT		800'
Grayburg	3414'	3734'	Dolomite and Sand		3414'
San Andres	3734'		Dolomite and Sand		3734'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) E. Randall Hudson III

Title Vice President

Signature

Date 12/09/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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