JAN 23 2009 Submit 3 Copies To Appropriate District State of New Mexico Form C-103 OCD-ARTESIA Office June 19, 2008 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-36774 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III FEE | STATE 🛛 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Reposada 2 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 1. Type of Well: Oil Well 1H Gas Well Other 9. OGRID Number 2. Name of Operator OGX Resources, LLC 217955 10. Pool name or Wildcat 3. Address of Operator POB 2064 Midland, TX 79702 Brushy Draw Delaware - North 4. Well Location Unit Letter B: 330 feet from the North line and 1980 feet from the East line Township 26S **NMPM Eddy County** Range 29E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3012'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | \(\text{\text{\$\subset\$}} \) **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS.□ P AND A П PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE П OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Production Casing & Cement 1-13-2009 Ran 5 ½" 17# N-80 LTC csg. as follows: gemoco, 1 jt. 5 ½" ncr 17# FOX csg., gemoco, 64 jts. ncr 17# FOX, 191 jts. N-80 LTC csg. Install centralizers every it. from 8134'-7595', Casing set @ 9450'. Cement lead w/ 700 sks 50/50 POZ "C" + 1% D44 + 10% D20 + 35% D112 + 3 pps D42 + 0.125 pps D130, wt.- 11.5, yield- 2.61. Cement tail w/ 700 sks PV1 + 2% D174 + 0.3% D167 + 0.1% D65 + 0.2% D46 + 0.35% D800, wt. - 13, yield- 1.42. Lost circ., last 30 bbls diap. ND BOP, well started flowing, NU BOP, WOC, attempt SPI to 800#, bleed off to 300# real slow, bleed off to ND BOP. NU 11" 5K x 7 1/16 10K tbg. spool. RD & 1-14-2009 release rig. ACCEPTED FOR RECORD **EDUZ ES MAL** Spud Date: Rig Release Date: Gerry Guye, Deputy Hield Inspector NMOCD-District II ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Consultant DATE 1-21-09 SIGNATURE\

Type or print name _Angela Lighther___ E-mail address: angela@rkford.com___ PHONE: _432-682-0440_

TITLE

DATE

For State Use Only

Conditions of Approval (if any):

APPROVED BY: