

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-105
Revised March 25, 1999

WELL API NO.

30-015-36551

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Quick Draw 10 O

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. OTHER

2. Name of Operator

Mewbourne Oil Company 14744

8. Well No.

#1

3. Address of Operator

PO Box 5270

Hobbs, NM 88241

9. Pool name or Wildcat

Cemetery Yeso

4. Well Location

Unit Letter O : 330 Feet From The South Line and 1650 Feet From The East Line

Section 10

Township 20S

Range 25E

NMPM

Eddy

County

10. Date Spud

11/28/08

Date T.D. Reached

12/04/08

12. Date Compl. (Ready to Prod)

12/18/08

13. Elevations (DF& RKB, RT, GR, etc.)

3401' GL

14. Elev. Casinghead

3401' GL

15. Total Depth

3290'

16. Plug Back T.D.

3250'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tons

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2476' - 2978' Yeso

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CN/GR/CCL

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/4"	32#	802	11"	702	Surface
4 1/2"	11.6#	3290'	7 7/8"	800	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/4"	3099'	NA

26. Perforation record (interval, size, and number)

2732' - 2978' (162', 57 holes, 1 SP 2F, 0.31" EHD and 120° Phasing)

2476' - 2646' (106', 53 holes, 1 SP 2F, 0.31" EHD and 120° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2732' - 2978'	Frac w/2000 gals 10% HCl & 210000 gals 20# slickwater carrying 101000# 20/40 Texas Gold Sand.
2476' - 2646'	Frac w/1000 gals 10% HCl & 113500 gals 20# slickwater carrying 50000# 20/40 Texas Gold Sand.

28. PRODUCTION

Date First Production 12/18/08	Production Method (Flowing, gas lift, pumping - Size and type pump Flowing) Pumping 2' x 1 1/2" x 16' RHBC				Well Status (Prod. or Shut-in) Producing		
Date of Test 01/04/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 106	Gas - MCF 176	Water - Bbl. 71	Gas - Oil Ratio 1660
Flow TP 300	Casing Pressure 70	Calculated 24- Hour Rate	Oil - Bbl. 106	Gas - MCF 176	Water - Bbl. 71	Oil Gravity - API - (Corr.) 39.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
Levi Jackson

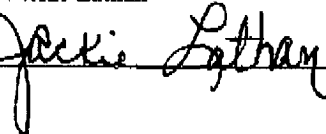
30. List Attachments

Cased hole logs & Dev survey & C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature



Title

Hobbs Regulatory

Date

01/06/09

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
Grayburg 508 _____	T. Miss _____
San Andres 810 _____	T. Devonian _____
T. Queen 100 _____	T. Silurian _____
T. Glorietta 2380 _____	T. Montoya _____
T. Ruster _____	T. Simpson _____
T. Yeso 2498 _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Chester _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. Morrow _____
T. Wolfcamp _____	T. Barnett _____
T. Penn _____	T. TD 3290 _____
T. Cisco (Bough C) _____	T. LTD 3250 _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Mcnefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

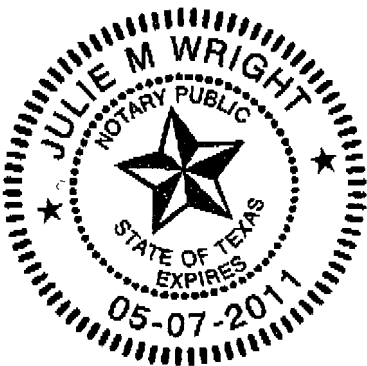
LITHOLOGY RECORD (Attach additional sheet if necessary)

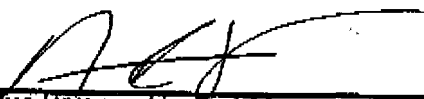
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Mewbourne Oil Co.
P O BOX 5270
Hobbs, NM 88241

Quick Draw 10 O #1
Eddy County, New Mexico

442	4.42	1/2	0.88	3.87	3.87
750	3.08	3/4	1.31	4.04	7.91
1190	4.40	1	1.75	7.70	15.61
1658	4.68	1 1/2	2.63	12.29	27.90
2130	4.72	2 1/2	4.38	20.65	48.55
2288	1.58	2 1/4	3.94	6.22	54.77
2570	2.82	2 1/4	3.94	11.10	65.87
2821	2.51	2 1/4	3.94	9.88	75.75
3037	2.16	2	3.50	7.56	83.31
3290	2.53	1 1/4	2.19	5.53	88.85

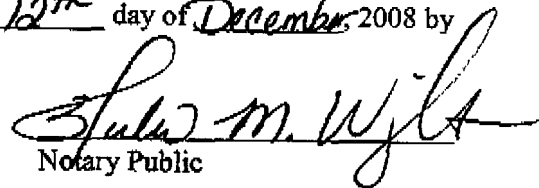



Archie Brown - General Manager

RECEIVED

The attached instrument was acknowledged before me on the 12th day of December, 2008 by
Archie Brown - General Manager, CapStar Drilling, L.P.

BY:


Notary Public