

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNOV 17 2008  
OCD-ARTESIAFORM APPROVED  
OMB NO 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMLC0067132			
b. Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrvr , Other: MORROW-ATOKA-Dual Completion						6. If Indian, Allottee or Tribe Name N/A			
2. Name of Operator MURCHISON OIL & GAS, INC.						7. Unit or CA Agreement Name and No. N/A			
3. Address 1100 MIRA VISTA BLVD PLANO, TX. 75093-4698				3a. Phone No (include area code) (972) 931-0700		8. Lease Name and Well No. MUSTANG FED COM #2			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2310' FSL & 660' FEL, UNIT I At surface  At top prod. interval reported below  At total depth						9. AFI Well No. 30-015-36025			
10. Field and Pool or Exploratory TURKEY TRACK NORTH MORROW						11. Sec., T., R., M., on Block and Survey or Area SEC. 21, T18S, R29E			
12. County or Parish EDDY						13. State NM			
14. Date Spudded 04/10/2008		15. Date T.D. Reached 05/20/2008		16. Date Completed 10/23/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17. Elevations (DF, RKB, RT, GL)* 3471' GL 3488' RKB			
18. Total Depth: MD 11,528' TVD		19. Plug Back T.D. MD 11,436' TVD		20. Depth Bridge Plug Set: MD 11,520' (10' cmt on top) TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48 #/FT	SURF	305'		800 SXS "C"		SURFACE	
12-1/4"	9-5/8"	40 #/FT	SURF	3,038'		1100 SXS "C"		SURFACE	
8-3/4"	5-1/2"	17 #/FT	SURF	11,528'		1530 SXS "H"		2832'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	10,964'	10,946'							
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf. Status	
A) MORROW		11,050	11,382	11,078 - 11,382'		4"	210	PRODUCING	
B) ATOKA		10,667	10,704	10,667 - 10,704'		3-3/8"	198	PRODUCING - BEHIND TBG	
C) ATOKA		10,500	10,506	10,500 - 10,506'		4"	24	PRODUCING - BEHIND TBG	
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
11,310' - 11,382'		2500 gal 7-1/2% acid - frac 70Q foam + 33,000# 18/40 Ultra proppant							
11,050 - 11,182'		4000 gal Isosol + 20% CO2 - frac 70Q foam + 120,000# 18/40 Ultra proppant							
10,667 - 10,704'		2000 gal 7-1/2% acid + 20% CO2							
10,500 - 10,506'		1000 gal 7-1/2% acid							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/23/08	10/26/08	24	→	21	1,627	2	54.0	0.66	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14/64	1400 #	<100#	→	21	1,627	2	77,476	Turned well down sales line	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	10/24/08	24	→	0	0	0	N/A	N/A	N/A
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
Open	N/A		→	0	0	0	N/A	Interval incapable of producing against current line pressure	

\*(See instructions and spaces for additional data on page 2)

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Combined with Interval B; same status applies
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold to Agave Energy Company via sales meter at wellsite

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MORROW "E"	11310	11382	SAND		
MORROW "C"	11202	11310	SAND		
MORROW "A"	11050	11201	SAND		
ATOKA	10490	10664	SAND		
STRAWN	10145	10489	LIMESTONE		
WOLFCAMP	8680	9705	LIMESTONE		
SAN ANDRES	2883	6668	SAND		

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd )
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) A. ARNOLD NALI

Title VP OPERATIONS

Signature 

Date 11/11/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.