

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
JAN 27 2009FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other **WATER DISPOSAL**
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,
☐ Other

2 Name of Operator

BURNETT OIL CO. INC.

3. Address

**080801 CHERRY ST. UNIT #9 FORTWORTH, TX
76102**

3a. Phone No (include area code)

(817) 332-5108

4 Location of Well (Report location clearly and in accordance with Federal requirements *)

At Surface

UNIT E, 2310' FNL, 990' FWL

At top prod interval reported below

At total depth

SAME AS SURFACE

14 Date Spudded

6/03/2008

15 Date T D. Reached

6/12/200816. Date Completed **12/17/2008**☐ D&A ☒ Ready to Prod

18 Total Depth

MD
TVD**5402' TVD**

19 Plug Back T.D.

MD
TVD**5356' TVD**

20 Depth Bridge Plug Set

MD
TVD**N/A**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL, MICRO-G, SD, DSN, SPEC GR, BOREHOLE CSA22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|---------------|-----------------|---------------|----------|--------------|----------------------|------------------------------|------------------|----------------|---------------|
| 14.75" | 10.75" H | 32.75# | | 412' | | 500 SX C | 120 | SURFACE | 0 |
| 8.75" | 7" K | 23.00# | | 5404' | | 2300 SX C | 687 | SURFACE | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24 Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|---------------|----------------|-------------------|---------------|----------------|-------------------|------|----------------|-------------------|
| 2.875" | 4637' | 4648' | 5-1/2" | | | | | |

25 Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf Status |
|----------------------------|-----|--------|----------------------|-------------|------------|--------------|
| Loco Hills Gloreita | | | | | | |
| A) Yeso | | | 4732' - 5196' | 0.40 | 102 | 2 SPF |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------------|--|
| 4732' - 5196' | 6000 GAL 15% NEFE ACID |
| 4732' - 5196' | Hot acid Frac w/70,471 gals WFG-R, 33,962 gal and 20% heated Hcl ACID |
| | |
| | |

28 Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

28a Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No
NMNM 2747

6. If Indian, Allottee or Tribe Name

7 If Unit or CA Agreement, Name and No

8 Lease Name and Well No.

JACKSON B #46

9 API Well No.

30-015-36306S1

10. Field and Pool, or Exploratory

LOCO HILLS GLOREITA YESO

11 Sec., T., R., M., on Block and Survey or Area

SEC 24, T17S, R30E

12. County or Parish

EDDY CTY

13. State

NM

17 Elevations (DF, RKB, RT, GL)*

3679' GL

96718

FOR RECORD

25 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Accepted for record - NMOCD

| | | | | | | | | | |
|-----------------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| 28b Production - Interval C | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

| | | | | | | | | | |
|-----------------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| 28c Production - Interval D | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29 Disposition of Gas (Sold, used for fuel, vented, etc)

| | | | | | |
|--|--|--|--|-----------------------------|--|
| 30 Summary of Porous Zones (Include Aquifers) | | | | 31. Formation (Log) Markers | |
| Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries | | | | | |

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|---|-----|--------|------------------------------|--------------|------------|
| | | | | | Meas Depth |
| <div style="writing-mode: vertical-rl; transform: rotate(180deg);"> BLUEPRINTS AVAILABLE 11/13/09 2:47 PM 2009-11-13 2:47 PM 2009-11-13 2:47 PM </div> | | | | ALLUVIUM | SURFACE |
| | | | | ANHYDRITE | 292' |
| | | | | SALT | 490' |
| | | | | BASE SALT | 1224' |
| | | | | YATES | 1420' |
| | | | | SEVEN RIVERS | 1713' |
| | | | | QUEEN | 2342' |
| | | | | GRAYBURG | 2739' |
| | | | | SAN ANDRES | 3110' |
| | | | | GLORIETA | 4631' |
| | | | YESO | 4724' | |

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: **DEVIATION SURVEY**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MARK A. JACOBY Title ENGINEERING MANAGER

Signature Mark A Jacoby Date 1/07/2009