Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



OCD-ARTESIA FORM APROVED OMB NO. 1004-0135

EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

JAN 27 20 EXPIRES: 57 Lease Serial No Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals NM-97875 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE

/	Unit or CA Agreement Name and No.		
1a Type of Well OII Well Gas Well Other	Well Name and No.		
	Well Name and No.		
2. Name of Operator	TNT 6 Fed Com 1		
3. Address and Telephone No.	30-015-31712		
20 North Broadway, Oklahoma City, OK 73102 405-552-8198	0 Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	Wildcat Wolfcamp		
660 FSL 1980 FEL O 6 17S 29E	2. County or Parish 13 State		
	Eddy NM		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION			
I I Notice of Intent	(Start/Resume) Water Shut-Off		
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomplete	<u> </u>		
	Abandon Recompletion		
Final Abandonment Notice Convert to Injection Plug Back Water Disposarily			
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).			
10/08/08 Acidize with 1500 gallons 15% HCI. RD and swab well. 10/26/08 ND flange. NU Frac tree. Swab well. 11/03/8 Frac 7028-7064' with 21,400 gallons Spectra Star 2000 + 14,500# 100% White 20/40 sand + 1760 gallo 11/04/08 Swab well.	ons 20# linear gel flush.		
Well is not economical in this formation. We will proceed with testing the Yeso formation.			
ACCEPTED FOR RECORD	CCEPTED FOR RECORD		
JAN 27 2009	JAN 2 5 2009		
Gerry Guye, Deputy Field Inspector	Jan 1		
NMOCD-District II ARTESIA	BUREAU OF LAND MANAGEMENT ARLSBAD FIELD OFFICE		
14141QCD-D12et12ct 11 11111 11111	/ XARLSBAD FIELD OFFICE		
14 Thombs and Classical Control of the Control of t			
14. Thereby certify that the foregoing is true and correct			
Signed Name Norvella Adams Title Sr. Staff Engineering Technician	Date 12/8/2008		
(This space for Federal or State Office use)			
Approved by Title	Date		
Conditions of approval, if any:	Date		

4. Thereby certify that the foregoing is true and correct signed	Name Norvella Adams Title Sr. Staff Engineering Technician	Date	12/8/2008
This space for Federal or State Office use)			
pproved by Conditions of approval, if any:	Title	Date	

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