Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA JAN 27 200

FORM APPROVED OMB NO 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

Expires March 31, 2007 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			NMNM1	NMNM100844 6. If Indian, Allottee or Tribe Name	
			6. If Ir		
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If U	Init or CA/Agreement, Name and/or No.	
1 Type of Well X Oil Well Gas Well Other 2 Name of Operator				8. Well Name and No. Comet 22 Federal #2	
Nearburg Producing Company 3a. Address 3b. Phone No. (include area code)				Well No.	
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705 432/686-8235			30-01	30-015-35818	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area Crow Flats; Wolfcamp	
1980 FSL and 330 FWL, Sec 22-16S-28			01 54	Trace, Norreamp	
1560 762 and 660 7M2, 660 EE 166 E6E			11. C	11. County or Parish, State	
			Eddy	NM	
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF	NOTICE, REPORT, C	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
THE OF GODWINGTON	THE OF SOBIMISSION				
Notice of Intent	Acıdize	Deepen	Production (Start/Re	esume) Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete	X Other Spud, csq	
[-]	Change Plans	Plug and Abandon	Temporarily Abando	-	
Final Abandonment Notice	Convert to Injection		Water Disposal	and chic.	
	Convert to injection	on Plug Back	water Disposar		
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspec Spud well on 9/16/08. Drld to 53 50/50 and 235 sxs Class C (476 sx LT&C csg at 1830'. Cmt w/ 410 sx bbls. Drld to 10830 and sat 123 Peack Pakers at 10830'. Cmt w/ 8 total). Circ back 30 bbls. Rele	formed or provide the I f the operation results in Notices shall be filed on oction.) O and set 12 Jts s total). Circ s Class C and 20 jts 5-1/2 20# Notices sxs Hall light	Bond No. on file with BLM n a multiple completion or ally after all requirements, in s 13-3/8 54.5# J55 back 28 bbls. Dr 00 sxs Class C + a 80 LT&C csg at 534 ht prem plus and 2	M/BIA Required subsequence recompletion in a new internelluding reclamation, have a ST&C csg at 530' and to 1830 and sandditives (610 sxs) 44 and 115 jts 4-1	nt reports shall be filed within 30 days rval, a Form 3160-4 shall be filed once been completed, and the operator has Cmt w/ 241 sxs t 41 jts 9-5/8 36# J55 total). Circ back 4 /2 13.5# P110 LT&C w/	
ACCEPTED FOR RECORD			ACCEPTED F	OR RECORD	
JAN 27 2009			JAN 2	5 2009	
Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA BY 6				ID MANAGEMENT	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		Title			
Name (Printed Typed) Sanah Jordan Production Analyst					
Lange		Date	1.8.09		
THIS	SPACE FOR FED	ERAL OR STATE OF	FICE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subj	arrant or Office ject lease	,		