May 27, 2004

Form C-103

Submit **Copies To Appropriate District	State of New Mexico
Office	Energy, Minerals and Natural Resources
District I	Energy, minerals and realist resources
1625 N. Granch Dr. Hobbs, NM 97240	

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District 1 1625 N. French Dr , Hobbs, NM 87240 District III 1301 W Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St. Francis Dr , Santa Fe, NM 87	1220 South Santa Fe	St. Fra	ıncis Dr.	5. Indicate TypeSTATE6. State Oil & G	x FEE 🗆	9
SUNDRY NO (DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR USE "APP PROPOSALS)	TICES AND REPORTS C	EEPEN (OR PLUG BACK TO A	B-9646 7. Lease Name of MONTEREY STATE 8. Well Number		me:
1. Type of Well: Oil Well X Gas Well	Other		-		001	
2. Name of Operator				9. OGRID Numb		
CIMAREX ENERGY COMPANY	OF COLORADO ATTN:	ZENO I	FARRIS			
3. Address of Operator				10. Pool name o	or Wildcat	
P.O. BOX 140907, IRVING, TEXAS 75014-0907			SHUGART (YATES, 7-RIVERS, QN., CB)			
A Secondary Control of the Control o	11. Elevation (Show)		Range 31E DR, RKB, RT, GR, 6 3' - GR	NMPM	= = = = = = = = = = = = = = = = = = = =	DDY
Pit or Below-grade Tank Application Pit type STEEL Depth to Groundw		6		· 6	*	
Pit Liner Thickness:						
	k Appropriate Box to I					
	NTENTION TO:	manean		SEQUENT RI		
PERFORM REMEDIAL WORK		N X	REMEDIAL WORK		ALTERING CAS	ING [
TEMPORARILY ABANDON [☐ CHANGE PLANS		COMMENCE DRILI	LING OPNS.	PLUG AND ABANDONMEN	т 🗆
PULL OR ALTER CASING [MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		ADANDONMEN	,
OTHER:			OTHER:			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COMPLY WITH ALL COMPANY & COVERNMENT ENVIRONMENT & SAFETY REGULATIONS. ANYONE ON THE JOB LOCATION HAS reproval Granted providing work THE AUTHORITY TO SHUT DOWN UNSAFE OPERATIONS.

- 1) TAG EXISTING CIBP + CMT. @ +/-2,600'; CIRC. WELL W/ PXA MUD
- 2) MIX & PUMP A 25 SX. CMT. PLUG @ 2,370'-2,170' (T/YATES). TAG
- 3) ATTEMPT TO CUT & PULL 4-1/2" CSG. @ +/-2,050'; MIX & PUMP A 25 SX. CMT. PLUG @ 2,100' (B/SALT & CSG. STUB); WOC & TAG TOP OF CMT. PLUG.
- 4) MIX & PUMP A 40 SX. CMT. PLUG @ 960' (SURF.CSG.SHOE); WOC & TAG TOP OF CMT. PLUG.
- 5) MIX & PUMP A 60 SX. CMT.PLUG @ 150'-3'; DIG OUT & CUT OFF WELLHEAD 3' B.G.L. & INSTALL DRYHOLE MARKER.

I hereby certify that the information above is true and complete	to the best of my	knowledge and belief. I	further certify th	at any pit or below-
grade tank has been will be constructed or closed a cording to NMOCD g	guidelines 💢 , a gene	ral permit 🔲 or an (attached) alternative OC	D-approved plan
SIGNATURE James 14- 22	_ TITLE	AGENT	DATE	01/28/09
	E-mail address:	DEYLER@MILAGR	O-RES.COM	

Type or print name DAVID A. EYLER

Telephone No. 432.687.3033

For State Use Only APPROVED BY

Conditions of Approval, if any:

FIELD: Shugari (Y, 7RV, QN, GB)

CIMAREX ENERCY
DATE SPUD: 08/08/61 COMP:10/01/61

LEASE: MONTEREY STATE

WELL NO. 1

ELEVATION: 3,583 Q.L.

LOCATION:

2130' FSL & 1960' FEL; SEC. 32, T-18-9, R-31-E

Eddy County, New Mexico

API # 30-015-05659

8 5/5', 24# @ 910' CEMENT W/ 125-exe TOC: Surf., calo., no excess factor

TOC @ 2,230' by CBL

T/ANMY - 598'
B/SMT - 2,050'
T/YATES - 2,270' T/QUEEN = 3, 266

YATES PERFS: 2,648'-2,658'

> 4 1/2', 9.5# @ 2,844' 160 axa

> > 01/28/09 3HC

inhibited packer fluid

CIBP @ 2600' + 35' Class C Cmt

10 ppg gelled brine

OHBP @ 2875' + 25' gravel + 2 sx coment