

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

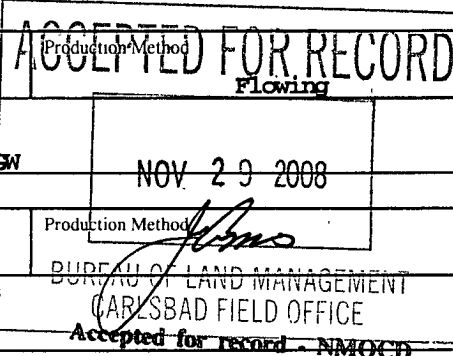
OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIALLease Serial No.
NM 109414

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		6. If Indian, Allottee or Tribe Name							
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other		7. Unit or CA Agreement Name and No.							
2 Name of Operator EOG Resources Inc.		8 Lease Name and Well No Pembina B 33 Fed Com 2H							
3 Address P.O. Box 2267 Midland, Texas 79702		9 API Well No. 30-015-36502							
3a Phone No (include area code) 432-686-3689		10 Field and Pool, or Exploratory Four Mile Draw; Wolfcamp							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 760' FSL & 510' FEL, U/L P At top prod interval reported below At total depth 763' FSL & 858' FWL, U/L M		11 Sec., T., R., M., or Block and Survey or Area Sec 33, T18S, R23E							
14 Date Spudded 10/3/08		15 Date T.D. Reached 10/14/08							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/4/08		17 Elevations (DF, RKB, RT, GL)* 3938' GL							
18. Total Depth: MD 8400 TVD 4557		19. Plug Back T.D.. MD TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	32		1237		1045 C, 50 H		surface	
7-7/8	5-1/2	17		8390		1375 POZ C		surface	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	5150								
25 Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status			
A) Wolfcamp	4540		4800 - 8320	0.42"	114	Producing			
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
4800 - 8320	Frac w/ 280 bbls 15% HCL acid, 576 bbls Dilute acid, 2521 bbls 15 # Linear gel, 340089 lbs 100 mesh sand, 324591 lbs 30/70 sand, 140355 lbs 20/40 sand, 24111 bbls water.								
28 Production - Interval A									
Date First Produced 11/4/08	Test Date 11/16/08	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 1158	Water BBL 55	Oil Gravity Corr API	Gas Gravity	Production Method Flowing
Choke Size Open	Tbg Press Flwg SI 180	Csg Press. 420	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status PSW	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Glorieta	1520'
				Tubb	2880'
				Abo Shale	3480'
				Abo Carbonate	3630'
				Wolfcamp	4540'

32. Additional remarks (include plugging procedure):

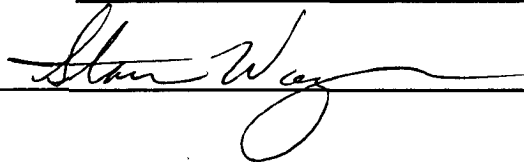
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagenrTitle Regulatory Analyst

Signature


Date 11/17/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction