Form 3160-4 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR

JAN 28 2009

FORM APPROVED
OMB NO 1004-0137

Display Disp	Expires July 31, 2010	ENT	ANAGEME	LAND	REAU O	BUR			
5 Type of Completion X New West Wint Over Designer Plug Back Dell' Report Fill Flag Back Dell' Report Dell' Report Dell' Report Dell' Report Dell' Report Dell' R	EPORT AND LOG 5 Lease Serial No	REPO	LETION	ECOM	N OR F	LETION	COMPL	WELL	
Cheer	NM-10266		Other	Dry	Well 3	Gas We	Well	011	1a Type of Well
2 Name of Operation	Diff Resvi 6 If Indian, Allottee or Tribe Name	ack	Plug Ba	Deepen	Over	Work Ov			b Type of Comple
Yates Petroleum Corporation 3 Address	7. Host or CA Agreement Name and No.		_						2 Name of Oper
3 Address	7. One of CA Agreement Name and No						noration		•
Tube	code)	ea code)	Unclude are	Phone No	32		Joradion	neum con	
A Discretion of Well (Report Sociation clearly and in accordance with Federal requirements)* As Surface 1880°FNL & 240°FEL (Unit H., SENE)	Link BKT Federal Com #1H	ca coac ,				88210	a NM 88	Str Artesi	
At Surface 1880/FNL & 240/FEL (Unit H, SENE) At top prod Interval reported below BHL 1880/FNL & 660/FEL (Unit H, SENE) BHL 1880/FNL & 660/FEL (Unit H, SENE) 14 Date Spudded RH 11/28/08 RT 1/2/09		ents)*							
Cottonwood Creater Section 17-176-NR Section 18-17-18-NR S	30-015-36399								
11 Sec. 1, F.M., or Book Section 18-1168-R2	10 Field and Pool or Exploratory		SENE)	(Unit H	240'FEL	'FNL & 24	1880'F		At Surface
Section 17-T1GS-R2 To Country or Protein 17-S Production Method or Produced Production Protein 18-S Production Method Produced	Cottonwood Creek; Wolfcamp								
Section 18-116S-R2 Section 18-116S-R2 Section 17-116S-R2 Section 18-116S-R2 Section 17-116S-R2 Section 18-116S-R2 Section							d below	iterval reporte	At top prod. In
BHL 1880'FNL & 660'FEL (Unit H, SENE) 12 Date Paul 13 St. Eddy N 14 Date Spudded RH 11/28/08 RT 1/2/09 15 Date T D.Reached 1/3/09 16 Total Depth MD 1000' 19. Plug Back T,D. MD NA 7VD NA 21 Type Biectric & Other Mechanical Logic Run (Submit copy of each) NONE 22 Was Well cored?	Section 18-T16S-R25E - Surface							,	
14 Date Spudded RH 11/28/08 RT 1/2/09 1/3/09	Section 17-T16S-R25E - BHL		-						
14 Date Spudded RH 11/28/08 RT 11/2/09 15 Date T D. Reachod 11/3/09 16 Date Completed RH 11/28/08 RT 11/2/09 17 Elevasons (0F.RKB.RT 3550*C	12 County or Pansh 13 State		Ξ)	H, SEŅ	EL (Unit	& 660'FEI	80'FNL &	18	BHL
RH 11/28/08 RT 1/2/09 1/3/09 X			r			r	————		
18 Total Depth MD				ed					
TVD NA	& A Ready to Prod 3550'GL	D&A	<u> x</u>		1/3/09		/2/09	6/08 RT 1	RH 11/28
TVD NA	IA 20. Depth Bridge Plug Set MD NA	NA	MD	ıg Back Tıl	19. P		1000'	MD	18 Total Depth
None Was DST run? X No	IA TVD NA	NA	TVD				NA		•
None Was DST run? X No				j					
Directional Survey2 X No			1		opy of each	ın (Submit cop	ıcal Logs Run	Other Mechani	21 Type Electric &
Size General Street Size		OST run?	Was D	ł					None
Hole Size Size/Grade Wt (#/ft.) Top (MD) Boltm(MD) Depth Type of Cement Cement Top* 20" Cond. Surface 40" Red-mix Surface 17-1/2" 13-3/8" 48# Surface 390 1425 sx Surface 390 Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) S	Survey? X No Yes (Submit copy)	onal Survey?	Direction						140110
Hole Size			-		t in well)	strings set ii	(Report all s	iner Record	23. Casing and L
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17-1/2" 13-3/8" 48# Surface 390 1425 sx Surface		Depth)						Hole Size
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth Se	1423 SX Sulface			390	nace	Suna	40#	13-3/0	17-1/2
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth Se								ord	24. Tubing Reco
Formation Top Bottom Perforated Interval Size No Holes A) B) C) D) 27 Acid, Fracture, Treatment, Cement Squeeze, Etc Depth Interval Amount and Type of Material Amount and Type of Mat	t (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	Set (MD)	Depth	Size	Depth (MD	Packer De	et (MD)	Depth Se	Size
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A) B) C) D) 27 Acid, Fracture, Treatment, Cement Squeeze, Elc Depth Interval Amount and Type of Material Amount and Type of Mater						T			
B) C) D) 27 Acid, Fracture, Treatment, Cement Squeeze, Elc Depth Interval Amount and Type of Material Gas Production Method Gravity Plugged and Abando 28a Production-Interval B Date First Produced Test Date Production Production Production BBL MCF BBL Oil Gas Water BBL Oil Gravity Gas Production Method Production BBL Oil Gas BBL Oil Gravity Gas Production Method Gravity Corr API Gravity Gas Production Method Corr API Gravity Corr API Corr API Gravity Corr API	Perforated Interval Size No Holes Perf Status		Bottom	1	Гор	Top		ormation	
C) D) 27 Acid, Fracture, Treatment, Cement Squeeze, Etc Depth Interval Amount and Type of Material 28 Production - Interval A Date First Produced Tested Production BBL MCF BBL Corr API Gravity Flugged and Abando 28a Production-Interval B Date First First Fix				 					
D) 27 Acid, Fracture, Treatment, Cement Squeeze, Etc Depth Interval Amount and Type of Material Amount and Type of Material 28 Production - Interval A Date First Produced Test Date Production Tested Production BBL MCF BBL Corr API Gravity Gas Gravity Production Method					· · · · · · · · · · · · · · · · · · ·				
27 Acid, Fracture, Treatment, Cement Squeeze, Etc Depth Interval Amount and Type of Material 28 Production - Interval A Date First Produced Test Date Production Flavor Fla				 					
Depth Interval Amount and Type of Material And A Second Production Method Produced Amount and Type of Material Amount and Type of Material Amount and Type of Material And A Second Production Method Production Application Amount and Type of Material Amount and Type of Material And Amount and Type of Material				· -	tc	Squeeze, Etc	, Cement Sq	e, Treatment,	
Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Gravity Gas Gravity Production Method Choke Size Tbg Press Flwg Csg Press 24 Hr Rate Oil BBL MCF BBL Ratio Water BBL Ratio Well Status 28a Production-Interval B Produced Test Date First Production Test Date Production Hours Production Test Date Production Oil Gas BBL MCF Water BBL Corr API Gravity Gas Gravity Production Method	Amount and Type of Material	Amo					T		
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Size Flwg Press Rate BBL MCF BBL Ratio Plugged and Abando 28a Production-Interval B Date First Produced Tested Production BBL MCF BBL Corr API Gravity Gas Gravity				Ì	→	-			
Plugged and Abando 28a Production-Interval B Date First Produced Tested Production BBL MCF BBL Corr API Gravity Grav	/ater Gas/Oil Well Status	Water	Gas	Oil			Csg	Tbg Press	Choke
28a Production-Interval B Date First		BBL	MCF	BBL		Rate	Press	Flwg	Size
Date First Produced Test Date Production Pr	Plugged and Abandoned			<u></u>	→		<u> </u>		
Produced Tested Production BBL MCF BBL Corr API Gravity							r	· · · · · · · · · · · · · · · · · · ·	
->	1. 1		1	1		1	1	est Date	
	SL COIL APT GIAVRY	DDL	livice	I DEL		1	esied		Fibaucea
Change 1.58 (1999 1998 1999 1999 1999 1999) IMPRO 1999 1999	/ater Gas/Oil Well Status	Water	Gas	Oil		-+	Csc	Tha Press	Choke
Size Flwg Press Rate BBL MCF BBL Ratio	1	1 1	ſ	1		4	_	1 ~	
→ · · · · · · · · · · · · · · · · · ·						1			

^{*(}See instructions and spaces for additional data on page 2)

											
28b Productio	n - Interval C Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced Produced	rest Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	Froduction Method		
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Stat	us		
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio				
28c Production	n - Interval D	<u> </u>					1				
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity			
Choke	Tbg. Press	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Stat	us		
Size	Flwg.	Press	Rate	BBL	MCF	BBL .	Ratio				
29 Disposition	of Gas (Sold,	used for fuel				 _		l			
30 Summary o	of Porous Zone	s (Include A	quifers)					31. Form	ation (Log) Markers		
			nd contents there ed, time tool oper								
Formation			Тор	Bottom Description, Contents, etc			Name Top Meas De		Top Meas Depth		
								San An	dres	506'	
			į					Glorieta	Э	1795'	
								Tubb		3082'	
		ł			i			Abo		3765'	
								Wolfca	mp	4730'	
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32 Additional	remarks (includ	de plugging p	rocedure)								
										,	
33 Indicate w	hich items have	e heen attack	ned by placing a c	heck in the air	opropriate b	OYPS		·			
oo maloate w			Logs (1 full set re	Ì	ri	gic Repor	DST	Report	Directional Survey		
		, moonanida	Logo (1 ium oot ie	, q u.)		gro i topo.		1.0port] Direction at Garte)		
	V Sunda A	latina for aliv	gging and cement	verfication		Analysis	CTOtho	- Downstian	Current		
	Sunary	lotice for plug	gging and cement	venncation	LCore A	anaiysis	LJOtne	r Deviation	Survey		
				=							
34 I hereby ce	ertify that the for	regoing and a	attached informat	on is complet	e and corre	ct as dete	rmined from all	available re	cords (see attached instr	ructions)*	
Name(please print) Tina Huerta					Tıtle	Regulatory Comp	oliance Supervisor				
		11.	1	7				_			
Signature			200	Liento				Date	Date January 26, 2009		
J	-	<u> </u>	T							,	
Title 19 11 6 C	Section 1001	and Title 40	IISC Soction 1	212 males it s	orimo for a	ny porce	knownalizati	saillfedic to -	nake to any department of	or aconcy of the Unit-1	
			itements or repre					willially to fi	iake to any department (or agency of the Oniteo	

(Continued on page 3)

(Form 3160-4, page2)