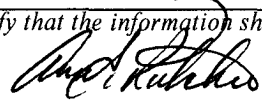


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008									
		1. WELL API NO. 3001536645				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3 Oil & Gas Lease No				5. Lease Name or Unit Agreement Name Higgins 33									
		6 Well Number 1H				7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-1 44 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, 415 Date Rig Released and 432 and/or #33, attach this and the plat to the C-1 44 closure report in accordance with 19 15 17 13 K NMAQ)		8 Name of Operator OGX Resources, LLC				9 OGRID 217955									
10. Address of Operator P.O. Box 2064, Midland, TX 79702		11 Pool name or Wildcat Wildcat (Bone Spring)				12. Location    Unit Ltr    Section    Township    Range    Lot    Feet from the    N/S Line    Feet from the    E/W Line    County Surface:    I    33    23S    28E       2300    South    660    East    Eddy BHL    L    33    23S    28E       1980    South    350    West    Eddy									
13. Date Spudded 10-10-08		14 Date T.D Reached 11-28-08		15 Date Rig Released 11-30-08		16- Date Completed (Ready to Produce) 12-24-08		17 Elevations (DF and RKB, RT, GR, etc.) 3066' GR							
18 Total Measured Depth of Well 10,916'		19 Plug Back Measured Depth 10,862'		20 Was Directional Survey Made? Yes		21 Type Electric and Other Logs Run GR/CCL									
22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Springs: 7700-10,840'															
<b>23 CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48#		515'		17 1/2"		450 sx		none					
9 5/8"		36#		2500'		12 1/4"		800 sx		none					
5 1/2"		17#		10,816'		7 7/8"		2250 sx		none					
<b>24 LINER RECORD</b>															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN							
<b>25 TUBING RECORD</b>															
SIZE		DEPTH SET		PACKERSET											
2 7/8"		6875'													
26. Perforation record (interval, size, and number) 7700, 7950, 8200, 8420, 8660, 8900, 9140 - 50 holes, 9380'-5 holes, 9640'-6 holes, 9890'-6 holes, 10,120'-7 holes, 10,370'-8 holes, 10,590'-9 holes, 10,840'-9 holes						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 7700-10,840'    9913 gals acid; 70,027 gals frac wtr; 352,089# prop/sand - 2 stage									
<b>28 PRODUCTION</b>															
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)							
12-28-08			flowing					producing							
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF		Water - Bbl		Gas - Oil Ratio	
12-30-08		24		2"				250		150		352		600	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl		Oil Gravity - API - (Corr)			
												40			
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sales										30. Test Witnessed By					
31. List Attachments C-104, logs, deviation															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial.															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature				Printed Name				Title				Date			
				Ann E. Ritchie				Regulatory Agent				1-6-09			
E-mail Address ann.wtor@gmail.com															

*File referenced logs w/ OCD Artesia office*

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T Penn A"
T. Salt 2111'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6180'	T. Todilto	
T. Abo	T. MORROW:	T. Entrada	
T. Wolfcamp	T. Morrow Clastics:	T. Wingate	
T. Penn	T. Brushy Canyon: 5196'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology