

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FEB 19 2009

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-015-01644
2. Name of Operator BP America Production Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 1089 Eunice NM 88231	6. State Oil & Gas Lease No. 647
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>S</u> line and <u>330</u> feet from the <u>E</u> line Section <u>31</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	7. Lease Name or Unit Agreement Name: Empire Abo Unit 'G'
	8. Well Number 24
	9. OGRID Number 00778
	10. Pool name or Wildcat Empire Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3536' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

**Notify OCD 24 hrs. prior  
to any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check casing and surface pipe for pressure - bleed off into containment. Monitor well and assure it's stable. ND WH and install BOP. Test BOP and csg to 500 psi.
- Release Baker Lok-Set packer and POOH with tubing and packer.
- GIH w/ 2 3/8" tbg and CIBP. Set CIBP @ 5750'. (Abo top at 5808'.)
- Spot 250' cement plug on top of CIBP using 25 sx Class C neat.
- PU to 5500'. Load hole with mud-laden fluid (9.5 ppg, 40 sec/qt Funnel viscosity).
- PU to 3370'. Spot 250' cement plug @ top of Glorieta (top @ 3370') using 25sx Class C neat.

Approval Granted providing work  
is complete by 5/20/09

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 2/19/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com  
Telephone No. 575-394-1648

For State Use Only

APPROVED BY Phil Hacker TITLE Compliance DATE 2/20/09

Conditions of Approval, if any:

FEB 23 2009

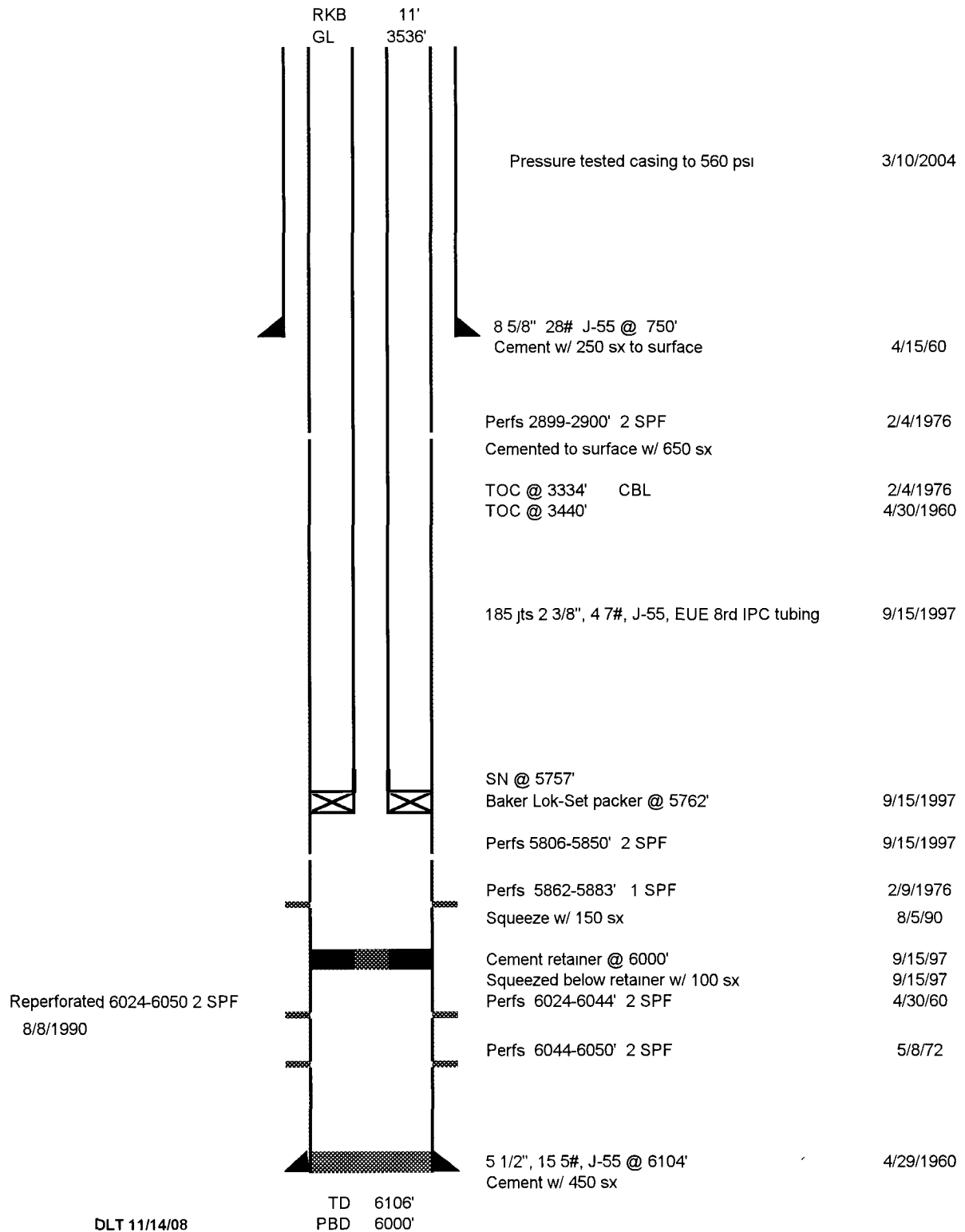
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Empire Abo Unit G-24  
30-015-01644  
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7. POOH. TIH with perforated nipple and bull plug on 2 3/8" tbg string. Tag Glorieta plug @  $\pm$  3120'.
8. PU to 1175'. Spot 525' cement plug across surface casing shoe and top of Queen (Queen top at 1177') using 25 sx Class C neat.
9. WOC at least 2 hours. Tag surface casing shoe and Queen plug @  $\pm$  650'.
10. PU to 365'. Spot 365' cement plug at top of Yates (Yates top at 364') to surface using 40 sx Class C neat.
11. RD PU and clean location. Cut off anchors.
12. Dig out WH and cut off casing heads to 3' below GL.
13. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

**Empire Abo Unit G-24**

Empire Abo Field

API No. 30-015-01644

1650' FSL & 330' FEL  
Sec 31 - T17S - R28E  
Eddy County, New Mexico**Event  
Date**Spud 4/14/60  
Completed 4/30/60**Status 11-14-2008**

# Empire Abo Unit G-24

Empire Abo Field

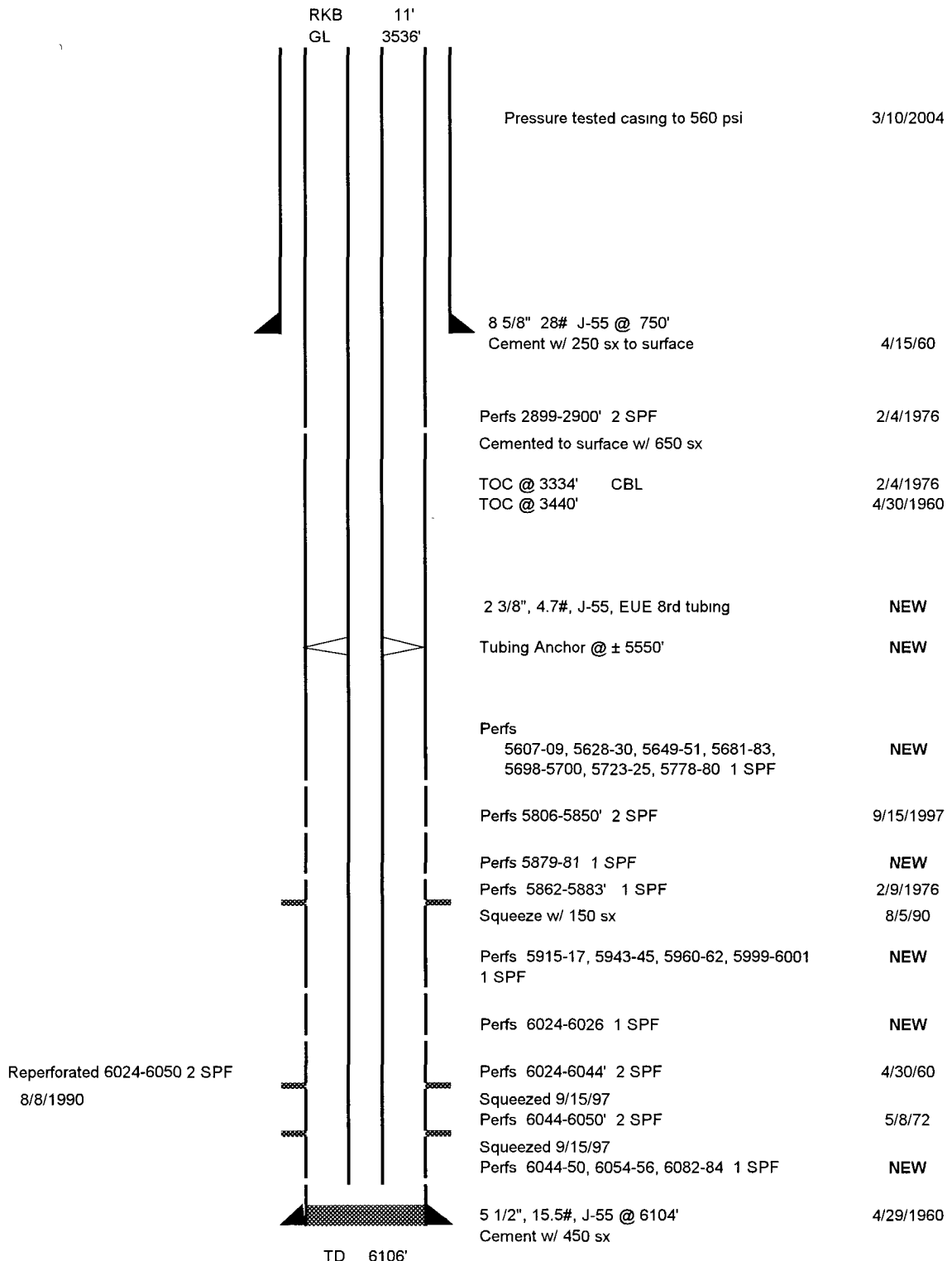
API No. 30-015-01644

1650' FSL & 330' FEL  
Sec 31- T17S - R28E  
Eddy County, New Mexico

Event  
Date

Spud 4/14/60  
Completed 4/30/60

## Proposed Installation



DLT 1/8/09

# **Empire Abo Unit G-24**

Empire Abo Field

API No. 30-015-01644

1650' FSL & 330' FEL  
Sec 31- T17S - R28E  
Eddy County, New Mexico

Event  
Date

Spud 4/14/60  
Completed 4/30/60

## **Proposed P&A**

