	771 1 1 0 07											
Submit To Appropriat State Lease - 6 copies	e	State of New Mexico						Form C-105 \				
Fee Lease - 5 copies			Energy, Minerals and Natural Resources						Revised June 10, 2003			
District I 1625 N. French Dr., Hobbs, NM 88240								- ~	WELL API NO.			
District II				Oil Conservation Division					30-015-36132			
1301 W. Grand Avenue, Artesia, NM 88210 District III					outh St. Fra			5. Ind	icate Type		r []	
1000 Rio Brozos Rd Azter, NM 87410					a Fe, NM 87505			0: :	STATE FEE			
1220 S St. Francis Dr., Santa Fe, NM 87505					34			State (State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND												
la. Type of Well:								7. Lease	Name or Un	it Agreement l	Name	
OIL WEL	L GA	S WELL	DRY	' ⊠ OTH	ER			.				
b. Type of Compl												
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.								Home	r State Co	m		
	VER		BAC	K RESV	/R. ⊠ OTHE	ER P&A	1					
2. Name of Operato		atorada						8. Well	ŊO.			
Cimarex Energ		Olorado							name or Wildo			
3. Address of Opera 5215 N. O'Cor		Sto 1EAA.	Irvin	"TV 75020	a					_		
4. Well Location	nior blvd.,	316 TO(0)	nvm	5, IA / 3035	7		.,	ب ب	103a	Mani	Morau 74	
SHL: Unit Letter	ł .	1980 E-	et Fram	The Sou	th line and	(15	250 Fee	t From The	West	Line		
Section Section	2	Township		25S	Range	25E	NMPN		Count		ddy	
10. Date Spudded	11. Date T.I				Ready to Prod.)		Elevations (I				. Casinghead	
opener	1.1		1 1			1.5.			-,, ****/		- · · - · · · ·	
05-23-08	06-	27-08						3564' GR				
15. Total Depth		lug Back T.D.	_1		le Compl. How	Many	18. Interva	s Rotary	Tools	Cable	Tools	
				Zones?			Drilled By					
11870′		Surface					1		Rotary			
19. Producing Inter	val(s), of this	completion - '	op, Bo	ttom, Name					20. Wa	s Directional S	Survey Made	
21 Tel 55 (1)	.100	. n	•					[22.11	- Well C :			
21. Type Electric at Sonic, Gamma r			itron	Micro-CEL I	atorolog Arra	217		22. Wr	s Well Cored			
	ay, compe	ilsateu.ivet	ti Oii,				- aut all at					
CASING SIZE	2 1 11	VEIGHT LB./I	T	CASIN	G RECOR		DOIT All ST DLE SIZE	rings set	in Well) MENTING R	ECOPD	AMOUNT PULLED	
	· · · · · ·		1.				17½	- Cr	340 sx		AMOUNT PULLED	
13% 48				325 2244			12%		1210 s			
		40			244	,	12/4		1210 3	Λ		
9%		40										
		40										
9%		40			ECOND			25	TIDE	C PECOPD		
9%	TOP		TOM	LINER R		SCREEN		25. SIZE		G RECORD		
9%	TOP		ТОМ	LINER R		SCREEN		25. SIZE		G RECORD TH SET	PACKER SET	
9%		BO		LINER R	S CEMENT			SIZE	DEF			
9% 24. SIZE		BO'	er) 2	LINER R	OCEMENT HOT, FRACTU	JRE, CEN		SIZE JEEZE, ET	DEF			
9% 24. SIZE		BO'	er) 2	LINER R SACKS	OCEMENT HOT, FRACTU	JRE, CEN	MENT, SQU	SIZE JEEZE, ET	DEF			
9% 24. SIZE		BO'	er) 2	LINER R SACKS	OCEMENT HOT, FRACTU	JRE, CEN	MENT, SQU	SIZE JEEZE, ET	DEF			
9% 24. SIZE		BO'	er) 2	LINER R SACKS	OCEMENT HOT, FRACTU	JRE, CEN	MENT, SQU	SIZE JEEZE, ET	DEF			
9½ 24. SIZE 26. Perforation reco		BO'	er) 2	LINER R SACKS	OCEMENT HOT, FRACTU AMOUNT	JRE, CEN AND KIN	MENT, SQU ID MATERIA	SIZE JEEZE, ET	DEF			
9% 24. SIZE	ord (interval, s	BO'	er) 2 D	LINER R SACKS 7. ACID, SI EPTH INTERVAL	OCEMENT HOT, FRACTU AMOUNT	JRE, CENTAND KIN	MENT, SQU ND MATERIA	SIZE JEEZE, ET AL USED	C.		PACKER SET	
9% 24. SIZE 26. Perforation reco	ord (interval, s	BO'	er) 2 D	LINER R SACKS 7. ACID, SI EPTH INTERVAL	OCEMENT HOT, FRACTU AMOUNT PRO	JRE, CENTAND KIN	MENT, SQU ND MATERIA	SIZE JEEZE, ET AL USED	C. Well Status	TH SET	PACKER SET	
9% 24. SIZE 26. Perforation reco	ord (interval, s	BO'size, and numb	er) 2 D	LINER R SACKS 7. ACID, SI EPTH INTERVAL	PRC gas lift, pumpin	JRE, CENTAND KIN	MENT, SQU ID MATERIA FION d type pump)	SIZE JEEZE, ET AL USED	C. Well Status Plugged a	TH SET	PACKER SET	
9% 24. SIZE 26. Perforation reco	ord (interval, s	Product	er) 2 D ion Met	LINER R SACKS 7. ACID, SI EPTH INTERVAL	PRC gas lift, pumpin, Prod'n For Test Period	DDUCT g - Size an	MENT, SQU ID MATERIA FION d type pump)	SIZE JEEZE, ET AL USED Gas - MCF	C. Well Status Plugged a	(Prod. or Shu nd Abando er - Bbi.	PACKER SET f-in) ined Gas - Oil Ratio	
9% 24. SIZE 26. Perforation reco	ord (interval, s	Product	er) 2 D ion Met	LINER R SACKS 7. ACID, SI EPTH INTERVAL	PRC gas lift, pumpin	DDUCT g - Size an	MENT, SQU ID MATERIA FION d type pump)	SIZE JEEZE, ET AL USED	C. Well Status Plugged a	(Prod. or Shu	PACKER SET f-in) ined Gas - Oil Ratio	
9% 24. SIZE 26. Perforation reco	ord (interval, s	Product	er) 2 D ion Met	LINER R SACKS 7. ACID, SI EPTH INTERVAL	PRC gas lift, pumpin, Prod'n For Test Period	DDUCT g - Size an	MENT, SQU ID MATERIA FION d type pump)	SIZE JEEZE, ET AL USED Gas - MCF	C. Well Status Plugged a	(Prod. or Shu nd Abando er - Bbi.	PACKER SET f-in) ined Gas - Oil Ratio	
24. SIZE 26. Perforation reco 28 Date First Production Date of Test Flow Tubing Press.	on Hours T	Product ested Cholessure Calc	er) 2 D ion Met	LINER R SACKS 7. ACID, SI EPHHINTERVAL thod (Flowing,	PRC gas lift, pumpin, Prod'n For Test Period	DDUCT g - Size an	MENT, SQU ID MATERIA FION d type pump)	SIZE JEEZE, ET AL USED Gas - MCF	Well Status Plugged a Wat	(Prod. or Shu nd Abando er - Bbi. Oil Gravity -	PACKER SET f-in) ined Gas - Oil Ratio	
9% 24. SIZE 26. Perforation reco	on Hours T	Product ested Cholessure Calc	er) 2 D ion Met	LINER R SACKS 7. ACID, SI EPHHINTERVAL thod (Flowing,	PRC gas lift, pumpin, Prod'n For Test Period	DDUCT g - Size an	MENT, SQU ID MATERIA FION d type pump)	SIZE JEEZE, ET AL USED Gas - MCF	Well Status Plugged a Wat	(Prod. or Shu nd Abando er - Bbi.	PACKER SET f-in) ined Gas - Oil Ratio	
24. SIZE 26. Perforation reco 28 Date First Production Date of Test Flow Tubing Press.	on Hours T Casing Pro	Product ested Cholessure Calc	er) 2 D ion Met	LINER R SACKS 7. ACID, SI EPHHINTERVAL thod (Flowing,	PRC gas lift, pumpin, Prod'n For Test Period	DDUCT g - Size an	MENT, SQU ID MATERIA FION d type pump)	SIZE JEEZE, ET AL USED Gas - MCF	Well Status Plugged a Wat	(Prod. or Shu nd Abando er - Bbi. Oil Gravity -	PACKER SET f-in) ined Gas - Oil Ratio	
24. SIZE 26. Perforation reco 28 Date First Production Date of Test Flow Tubing Press. 29. Disposition of C	on Hours T Casing Pro	Product ested Cholessure Calc	er) 2 D ion Met	LINER R SACKS 7. ACID, SI EPHHINTERVAL thod (Flowing,	PRC gas lift, pumpin, Prod'n For Test Period	DDUCT g - Size an	MENT, SQU ID MATERIA FION d type pump)	SIZE JEEZE, ET AL USED Gas - MCF	Well Status Plugged a Wat	(Prod. or Shu nd Abando er - Bbi. Oil Gravity -	PACKER SET f-in) ined Gas - Oil Ratio	
24. SIZE 26. Perforation reco 28 Date First Production Date of Test Flow Tubing Press. 29. Disposition of C 30. List Attachmen	on Hours T Casing Pro Gris (Sold, use	Product ested Cholessure Calc	ion Met	LINER R SACKS 7. ACID, SI EPHINTERVAL thod (Flowing,	PRC gas lift, pumpin, Prod'n For Test Period Oil - Bbl.	DDUCT Gas	MENT, SQU ID MATERIA FION d type pump) - MCF	SIZE JEEZE, ET AL USED Gas - MCF Water - E	Well Status Plugged a Wat	(Prod. or Shu and Abando er - Bbl. Oil Gravity -	PACKER SET 1-in) ned Gas - Oil Ratio API - (Corr.)	
24. SIZE 26. Perforation reco 28 Date First Production Date of Test Flow Tubing Press. 29. Disposition of C	on Hours T Casing Pro Gris (Sold, use	Product ested Cholessure Calc	ion Met	LINER R SACKS 7. ACID, SI EPHINTERVAL thod (Flowing,	PRC gas lift, pumpin, Prod'n For Test Period Oil - Bbl.	DDUCT Gas	MENT, SQU ID MATERIA FION d type pump) - MCF	SIZE JEEZE, ET AL USED Gas - MCF Water - E	Well Status Plugged a Wat	(Prod. or Shu and Abando er - Bbl. Oil Gravity -	PACKER SET 1-in) ned Gas - Oil Ratio API - (Corr.)	
24. SIZE 26. Perforation record 28 Date First Production Date of Test Flow Tubing Press. 29. Disposition of Company	on Hours T Casing Pro Gris (Sold, use	Product ested Cholessure Calc	ion Met	LINER R SACKS 7. ACID, SI EPHINTERVAL thod (Flowing,	PRC gas lift, pumpin, Prod'n For Test Period Oil - Bbl.	DDUCT Gas Grue and c	MENT, SQU ID MATERIA FION d type pump) - MCF	SIZE JEEZE, ET AL USED Gas - MCF Water - E	Well Status Plugged a Wat	(Prod. or Shu and Abando er - Bbl. Oil Gravity -	PACKER SET 1-in) ned Gas - Oil Ratio API - (Corr.)	
24. SIZE 26. Perforation reco 28 Date First Production Date of Test Flow Tubing Press. 29. Disposition of C 30. List Attachmen	on Hours T Casing Pro Gris (Sold, use	Product ested Cholessure Calc	ion Met e Size slated 2	LINER R SACKS 7. ACID, SI EPHINTERVAL thod (Flowing. 4 Hour Rate	PRO gas lift, pumpin Oil - Bbl.	DDUCT Gas Grue and c	MENT, SQU ID MATERIA FION d type pump) - MCF	SIZE JEEZE, ET AL USED Gas - MCF Water - E	Well Status Plugged a Wat ibl. Test w	(Prod. or Shu and Abando er - Bbl. Oil Gravity -	PACKER SET (1-in) ned Gas - Oil Ratio API - (Corr.)	
24. SIZE 26. Perforation record 28 Date First Production Date of Test Flow Tubing Press. 29. Disposition of Company	on Hours To Casing Process Gas (Sold, use fy that the in	Product ested Chol essure Calc ad for fuel, ven	ion Met ion Met ie Size alated 2	LINER R SACKS 7. ACID, SI EPHINTERVAL thod (Flowing, 4 Hour Rate) n both sides of Printed	PRC gas lift, pumpin, Prod'n For Test Period Oil - Bbl.	DDUCT Gas Grue and c	MENT, SQU ID MATERIA FION d type pump) - MCF	SIZE JEEZE, ET AL USED Gas - MCF Water - E	Well Status Plugged a Wat ibl. Test w	(Prod. or Shu nd Abando er - Bbl. Oil Gravity - Vitnessed By e and belief.	PACKER SET (1-in) ned Gas - Oil Ratio API - (Corr.)	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	····	T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt	-	T. Strawn	10008'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	1196'	T. Atoka	10253'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Silurian		T. Point Lookout	T. Elbert		
T. Delaware	1524'	T. Montoya		T. Mancos	T. McCracken		
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee		B. Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	T.		
T. Blinebry		T. Gr. Wash		T. Morrison	T.		
T. Tubb		T. Delaware		T.Todilto	T.		
T. Drinkard		T. Bone Spring	5074'	T. Entrada	T.		
T. Abo Shale		T. Morrow	10822'	T. Wingate	T.		
T. Wolfcamp	8201'	T. SBSS		T. Chinle	T.		
T. Penn		T. Barnett		T. Permian	T.		
T. Cisco (Bough C)	9692'	T. Rustler		T. Penn "A"	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from6016'to7324'	No. 3, from7824'to8200'
No. 2, from7325'to7823'	No. 4, fromtoto
IM	PORTANT WATER SANDS
Include data on rate of water inflow and elevation to which water inflow and elevation to be a second to be	water rose in hole.
No. 1, fromto	.,,feet
No. 2, from to	feet
	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	,						
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			•				