

FEB 19 2009

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr
Santa Fe, NM 87505

WELL API NO.
30-015-36650

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No
K-4169

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Parkway 26 St Com
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	
2. Name of Operator Mewbourne Oil Company 14744	8. Well No. #1
3. Address of Operator PO Box 5270 Hobbs, NM 88241	9. Pool name or Wildcat Parkway; Morrow West 82600

4. Well Location Unit Letter _____ D _____; _____ 875 _____ Feet From The _____ North _____ Line and _____ 660 _____ Feet From The _____ West _____ Line Section 26 Township 19S Range 29E NMPM Eddy County					
10. Date Spud 12/29/08	Date T.D Reached 01/28/09	12. Date Compl. (Ready to Prod.) 02/12/09	13. Elevations (DF& RKB, RT, GR, etc.) 3338' GL	14. Elev. Casinghead 3338' GL	
15. Total Depth 11700'	16. Plug Back T.D. 11701'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11406' - 11554' Morrow					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL / DN / GR / CCL / CBL				21. Was Well Cored No	

CASING RECORD (Report all strings set in well)

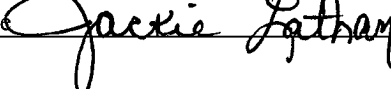
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'	17 1/2"	676	Surface
9 5/8"	40#	3332'	12 1/4"	1400	Surface
5 1/2"	17#	11770'	8 3/4"	1975	TOC @ 2324

24. LINER RECORD				25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2 3/8"	11284'	11245'								
26. Perforation record (interval, size, and number) 11406' - 11554' (27', 59 holes, 2SPF, 0.27" EHD and 120° Phasing)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>11406' - 11554'</td><td>Frac w/1000 gals 7 1/2% NeFe acid w/64500 gals 40# 70Q Binary Foam carrying 70000# 18/40 Ultraprop.</td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11406' - 11554'	Frac w/1000 gals 7 1/2% NeFe acid w/64500 gals 40# 70Q Binary Foam carrying 70000# 18/40 Ultraprop.				
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PRODUCTION

28. Date First Production 02/12/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 02/17/09	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF 622	Water - Bbl. 16	Gas - Oil Ratio 88857
Flow TP 230	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 7	Gas - MCF 622	Water - Bbl. 16	Oil Gravity - API - (Corr.) 49	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Leonard Pounds	
30. List Attachments C104, Logs, Deviation Survey							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Printed Name: Jackie Lathan

Signature 

Title Hobbs Regulatory

Date 02/17/09



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef
T. Salt 380
B. Salt 1205
Delaware 3522
San Andres
T. Queen 1714
T. Grayburg
T. Ruster
T. Yates 1490
T. Paddock
T. Blinebry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp 9264
T. Seven Rivers
T. Penrose

T. Canyon _____
T. Strawn 10151 _____
T. Atoka 10420 _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
Miss Lime _____
T. Chester _____
T. Bone Springs 5415 _____
T. Morrow 10965 _____
T. Barnett 11748 _____
T. TD 11770 _____
T. LTD 11790 _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]

From	To	Thickness In Feet	Lithology

7/12