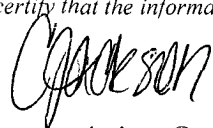


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;"> <b>MAR 04 2009</b>      Form C-105          Revised June 10, 2003       </div> WELL API NO. <span style="float: right;"><b>30-015-36700</b></span> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  <div style="text-align: center; font-weight: bold;">G J WEST COOP UNIT</div>
2. Name of Operator  COG Operating LLC		8. Well No.  <div style="text-align: center; font-weight: bold;">251</div>
3. Address of Operator  550 W. Texas Ave., Suite 1300 Midland, TX 79701		9. Pool name or Wildcat  <b>GJ; 7RVS-QN-GB-GLORIETA-YESO 97558</b>
4. Well Location  Unit Letter <u>E</u> <u>1650</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line  Section <u>21</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		
10 Date Spudded 01/03/09	11 Date T D Reached 01/11/09	12 Date Compl. (Ready to Prod.) 02/06/09
13. Elevations (DF& RKB, RT, GR, etc ) 3612' GR		
15 Total Depth 5459	16 Plug Back T.D. 5389	17. If Multiple Compl How Many Zones? 18 Intervals Drilled By Rotary Tools Cable Tools X
19 Producing Interval(s), of this completion - Top, Bottom, Name 3933 - 5210 Blinebury		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS		22 Was Well Cored No
23. <b>CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB /FT	DEPTH SET
13-3/8	54.5	300
8-5/8	24	859
5-1/2	17	5458
24. <b>LINER RECORD</b>		
SIZE	TOP	BOTTOM
25. <b>TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2-7/8	5244	
26. Perforation record (interval, size, and number)		
3933 - 4260 - 2 SPF, 33 holes	Open	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4470 - 4670 - 2 SPF, 36 holes	Open	DEPTH INTERVAL
4740 - 4940 - 2 SPF, 48 holes	Open	3393 - 4260
5010 - 5210 - 2 SPF, 48 holes	Open	4470 - 4670
		4740 - 4940
28. <b>PRODUCTION</b>		
Date First Production 02/12/09		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 31.10 tbg pump
		Well Status (Prod or Shut-in) Producing
Date of Test 02/12/09	Hours Tested 24	Choke Size
		Prod'n For Test Period
		Oil - Bbl 50
		Gas - MCF 60
		Water - Bbl 650
		Gas - Oil Ratio 1200
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr ) 40.0
29 Disposition of Gas (Sold, used for fuel, vented, etc ) SOLD		Test Witnessed By Kent Greenway
30 List Attachments  Logs, C102, C103, Deviation Report, C104		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Chasity Jackson	Title Agent for COG
E-mail Address cjackson@conchoresources.com	432-685-4332	Date 02/24/09

**GJ WEST COOP UNIT #251**  
**API#: 30-015-36700**  
**EDDY, NM**

**C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>3933- 4208</b>	Acidize w/ 94 bbls acid.
	Frac w/ 2,583 bbls gel,
	130,298# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>4470 - 4670</b>	Acidize w/60 bbls acid.
	Frac w/ 2,954 bbls gel,
	72,383# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>4740 - 4940</b>	Acidize w/60 bbls acid.
	Frac w/ 3,369 bbls gel,
	172,641# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>5010 - 5210</b>	Acidize w/60 bbls acid.
	Frac w/ 2,950 bbls gel,
	146,830# 16/30 sand.

MR

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
<b>T. Yates      855</b>	T. Miss	T. Cliff House	T. Leadville
<b>T. 7 Rivers</b>	T. Devonian	T. Menefee	T. Madison
<b>T. Queen      1725</b>	T. Silurian	T. Point Lookout	T. Elbert
<b>T. Grayburg</b>	T. Montoya	T. Mancos	T. McCracken
<b>T. San Andres   2380</b>	T. Simpson	T. Gallup	T. Ignacio Otzte
<b>T. Glorieta      3845</b>	T. McKee	Base Greenhorn	T. Granite
<b>T. Paddock</b>	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>5395</b>	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	<b>T. Yeso      3920</b>	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology