

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA
FEB 2 4 2000

FORM APPROVED

OMB No 1004-0137 Expires July 31 2010

SUBMIT IN TRIPLICATE - Other instructions on page 2.  1 Type of Wall  2 Name of Operator 2. Name of Operator 3. Well Name and No. 2. Name of Operator 3. Address 3. Well Name and No. 3. Address 3. Address 3. Andress 3. Andress 3. Andress 3. Andress 3. Operatory Name and No. 3. Andress 3. Operatory Name and No. 3. Address 3. Operatory Name and No. 4. Location of Well (Footage, Sec. 7, F.M., OR Survey Descriptory) 4. Location of Well (Footage, Sec. 7, F.M., OR Survey Descriptory) 5. County of Parath State 6. Eddy County, New Mexico 1. County of Parath State 6. Eddy County, New Mexico 1. County of Parath State 6. Eddy County, New Mexico 1. County of Parath State 6. Eddy County, New Mexico 1. Type OF ACTION  Type OF SUBMISSION Type OF ACTION  Type OF ACTION  Andre Description Report Production (State Resume)  Andre Came Fraction Report Production (State Resume)  Andre Came Fraction Report Production (State Resume)  Change Plans  Chang	1 Type of Well					5. Lease Serial No. NM-97127 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
Swell Name and No.								
Yates Petroleum Corporation   3a. Address   3b. Phone No. (include area code)   30-015-22471						8 Well Name and No.		
3b. Phone No. (Include area code) 30-015-22471 10 5 S. 4th Str., Artesia, NM 88210 575-748-1471 10 Feed and Pool or Exploratory Area 4 Location of Well (Footage, Sec. T. R. M. OR Survey Description) 2180 FNL & 660 FWL of Section 6-T26S-R27E (Unit E, SWNW) 2180 FNL & 660 FWL of Section 6-T26S-R27E (Unit E, SWNW) 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION  Active Productor (Start/Resumc) White Shart-Off Active Subsequent Report Change Fire Subscription (Change Fire) Connect of Insent  Subsequent Report Change Fire Subscription (Change Fire) Productor (Start/Resumc) White Shart-Off The Boarche Proposed of Completed Decration (Change Fire) Play and Abandomment Nonce Connect to Inageton Play Black Whate Depond Recquest  15 Describe Proposed of Completed Decration (Change Fire) Play Black Whate Depond Recquest 15 Describe Proposed of Completed Decration (Change Fire) Play Black Whate Depond Recquest 16 Describe Proposed of the Inniversal Spartage Encations and Inselanced and the vertical Section of all performed numbers and zones Adapted the Decretor of the Inniversal Spartage Encations and Inselanced and the vertical Section of all performed Transless Adapted the Temperature of the Inniversal Spartage Encations and Inselanced and Inselanced and the vertical Section of all performed Transless Adapted Transless	2. Name of Operator					Punch BJD Federal #1		
10. Field and Pool or Exploratory Area  4. Location of Well (Footage, Sec., T, R.M., OR Survey Description)  4. Location of Well (Footage, Sec., T, R.M., OR Survey Description)  11. Country or Pansh, State  2180 FNL & 660 FWL of Section 6-T26S-R27E (Unit E, SWNW)  22. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Acutor  Acutor  Acutor  Acutor  Procture Treat  Alter Casing Repair  Procture Treat  Recomplete  Casing Repair  New Construction  Recomplete  Convert to Injuction  Plug Back  Vent  Tamporative Abandon  Request  13. Describe Proceeded of Completed Operation: Clearly state all perminent details, including estanted staining office of any proposed work and approximate duration thereof of toloring and personance duration thereof of the envised operation residues in a simple completion or and measured and frue vertical and personance duration thereof of toloring and personance duration thereof of the convicted of personance and in a manufact depths of all periment maximum and zones  Allach the Bonc under who the work will be performed or provide the Bond No on file with BLMBIA. Required subsequent resource and personance and personance and and provided and personance and personan	Yates Petroleum Corporation				4	9. API Well No		
4. Location of Well (Footage, Sec., T.R.M., OR Survey Description)  2180'FNL & 660'FWL of Section 6-T26S-R27E (Unit E, SWNW)  21 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Acadaze  Despen  Nonce of Intent  Alter Casing  Casing Repair  Casing Repair  Change Plans  Plag and Abandon  Temporate's Abandon  Recomplete  Convert to Inection  Describe Proposal of Completed Operation: Clearly state all perhand (seats, including estimated starting asks of any proposes work and approximate duration thereof if the proposal of the involved operations. If the operation restatis in a multiple completion or recompleted mass represents the field within 50 days (following completened the involved operations. If the operation results in a multiple completion or recompleted mass represents the field only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection  Yates Petroleum Corporation respectfully requests to vent approximately 25 mcfpd  Average oil produced is 5 bbls per day.  At this time there is no gas connect in the area and it is uneconomical to lay a pipeline.  Title Regulatory Compliance Tech		·	•	30-015-22471				
2180'FNL & 660'FWL of Section 6-T26S-R27E (Unit E, SWNW)  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Acadaz  Deepen Production (Start/Resume) Water Shut-Off  Alter Casing Repair  Casing Repair  New Commitments  Subsequent Report  Change Plans Plug and Abandon Recompleted Recompleted Convert to Injection  Plug and Abandon Recompleted Corporation for complete horizontally, pre substances focations and measured the form writing depths of all perturent makers and zones  (Change Change Plans)  Request  13. Describe Proposed of Completed Operation' Clearly state all panners details, including estimated aftering date of any processed work and approximate duration therred if the proposal is to design and abandonian in the controlled proposal of complete or processing the recomplete horizontally or recomplete horizontally or recomplete horizontally pressure to recomplete for an abandonian and measured after the state of a perturent makes and zones  (Recompleted of Completed Completed Operation in the surface of Completed on a new internal, a Form 31604 must be filled once  to state the state of perturent makes and zones  (Recompleted of the perturent makes and zones  (Recompleted of the proposation of the perturent makes and zones  (Recompleted of Completed Operation in the pressure of the perturent makes and zones  (Recompleted Operation of the perturent makes and zones  (Recompleted Operation of Completed Operation in the perturent makes and zones  (Recompleted Operation of Completed Operation in the perturent makes and zones  (Recompleted Operation of Completed Operation in the perturent makes and zones  (Recompleted Operati		575-748-14	71	<b>-</b>				
2180'FNL & 660'FWL of Section 6-T26S-R27E (Unit E, SWNW)  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Activities	4. Location of Well (Footage, Sec., T,R.,M., OR Surve							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Acadac	0.000							
TYPE OF SUBMISSION  TYPE OF ACTION    Acadea								
Nonce of Intent		BOX(ES) TO II			EPORT, OR C	THER DATA		
After Casing    Nonce of Intent	TYPE OF SUBMISSION	TYPE OF ACTION						
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Susan S. Lopez  Title Regulatory Compliance Tech	Notice of Intent  X Subsequent Report  Final Abandonment Notice  13 Describe Proposed of Completed Operation: Clearly state at the proposal is to deepen directionally or recomplete horizor. Attach the Bond under which the work will be performed of following completion of the involved operations. If the oper testing has been completed. Final Abandonment Notices in determined that the site is ready for final inspection.  Yates Petroleum Corporation respectful Average oil produced is 5 bbls per day.	Casing Repair Change Plans Convert to Injection Ill pertinent details, incintally, give subsurface or provide the Bond Notation results in a multi- just be filed only after uilly requests to	Fracture Treat  New Construction  Plug and Abandor  Plug Back  cluding estimated starting date of a locations and measured and to on file with BLM/BIA. Requirements including recompletion or recompletion or all requirements, including recompletion of the requirements of the requirement	Reclamation Recomplete Temporarily Water Disposed work and are use vertical depths of all perlived subsequent reports musing a new interval, a Form 3 amation, have been completely 25 mcfpd To lay a pipeline.	Abandon  posal  poproximate duration to the timent markers and zo the	Well Integrity  X Other Rene Vent  Requirements  Odays I once r has		
Sanatura (MAA) (LANCE   Date   December 10, 2008	Name (Printed/Typed)	t	Tıtle Re			9 y 2002 · CF 0		
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THO SPACE FOR FEDERAL OR STATE OFFICE USE

Office

Date

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## Punch BJD Federal 1 30-015-22471 Yates Petroleum Corporation February 21, 2009 Conditions

- 1. The recent production reports indicate that this well is producing approximately 2 bbls per day when it is being pumped.
- 2. No economics were included with the sundry detailing the cost for installing a pipeline.
- 3. No details were provided indicating income for the oil being produced and estimated income for the gas being vented.

WWI 022109