

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires July 31 2010

FEB 24 2009

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NM-97127

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T, R., M., OR Survey Description)

2180'FNL & 660'FWL of Section 6-T26S-R27E (Unit E, SWNW)

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Punch BJD Federal #1

9. API Well No

30-015-22471

10. Field and Pool or Exploratory Area

Wildcat Delaware

11. County or Parish, State

Eddy County, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Renew</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Vent</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Request</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation respectfully requests to vent approximately 25 mcfpd

Average oil produced is 5 bbls per day.

At this time there is no gas connect in the area and it is uneconomical to lay a pipeline.

*Returned  
2/21/09  
M. J. [Signature]  
PE - CFO*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Susan S. Lopez

Title

Regulatory Compliance Tech

Signature

*Susan S. Lopez*

Date

December 19, 2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Jacqui Beaver*

Title

*Geologist*

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*District 11*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*702*

**Punch BJD Federal 1  
30-015-22471  
Yates Petroleum Corporation  
February 21, 2009  
Conditions**

- 1. The recent production reports indicate that this well is producing approximately 2 bbls per day when it is being pumped.**
- 2. No economics were included with the sundry detailing the cost for installing a pipeline.**
- 3. No details were provided indicating income for the oil being produced and estimated income for the gas being vented.**

**WWI 022109**