

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
St. Mary Land & Exploration Co.3a. Address 3b. Phone No. (include area code)
3300 N. A Street, Bldg. 7, Ste. 200 Midland, TX 79701 (32) 688-17894. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL, UL:F, Sec. 1, T25S, R28E5. Lease Serial No.
NMNM88128

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hopi Federal #0019. API Well No.
30-015-2936710. Field and Pool, or Exploratory Area
Willow Lake; Delaware11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Surface
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingled
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Gas Sales

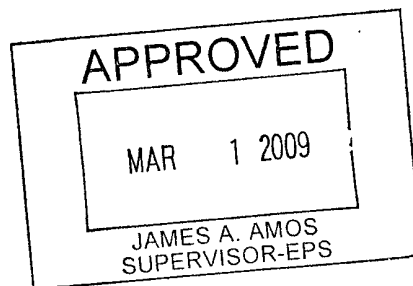
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Intent to Surface commingled gas sales only through common sales meter and pipeline located in: Sec. 36, T-24-S, R-28-E. Check meters and well test will be used for allocation method.

Oil product will not be commingled and will continue to be sold at Hopi Facility Battery using well test as allocation method.

Please see attached:

Exhibit A. Well list and well locations for surface commingling of gas product.
Exhibit B. Flow diagram for gas product.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Donna Huddleston

Title Production Tech

Signature

Date 02/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

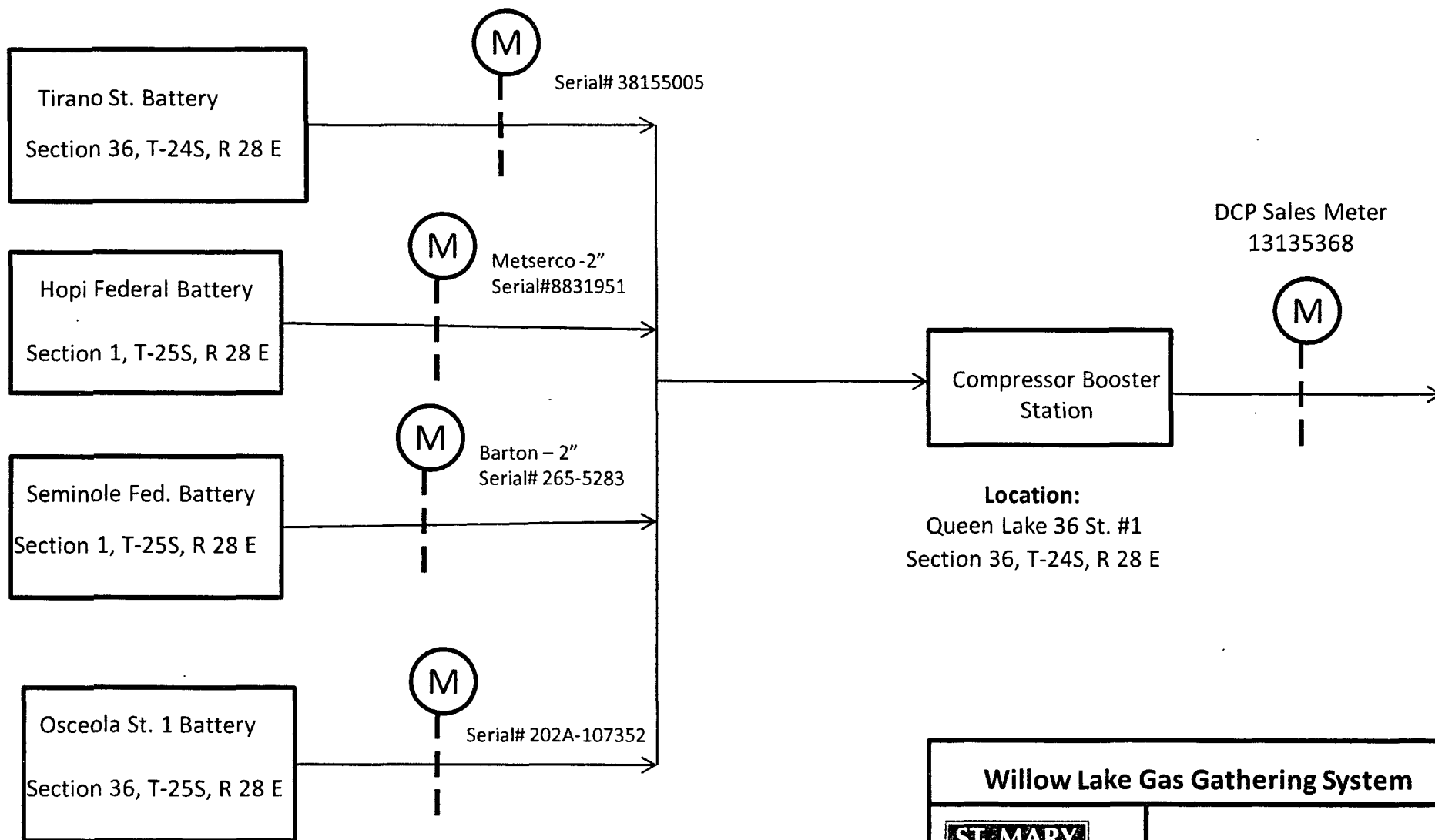
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.


(Instructions on page 2)

Exhibit A. Willow Lake Commingling for GAS Sales (Pipeline Meter Location in: Sec. 36, T-24-S, R-28-E, Eddy Co. NM)

Well Name	ULSTR	API	Footages	Federal Lease Number	County
HOPI FEDERAL #001	F-1 -25S-28E	30-015-29367	1980 FNL & 1980 FWL	NMNM88128	Eddy County
HOPI FEDERAL #002	3-1 -25S-28E	30-015-30819	850 FNL & 1500 FWL	NMNM88128	Eddy County
OSCEOLA STATE #001	H-1 -25S-28E	30-015-27844	1980 FNL & 990 FEL		Eddy County
SEMINOLE FEDERAL #001	2-1 -25S-28E	30-015-27754	660 FNL & 1980 FEL	NMNM16104	Eddy County
SEMINOLE FEDERAL #002	G-1 -25S-28E	30-015-27864	1955 FNL & 2130 FEL	NMNM16104	Eddy County
SEMINOLE FEDERAL #003	J-1 -25S-28E	30-015-27933	2310 FSL & 2310 FEL	NMNM16104	Eddy County
TIRANO CNG STATE #001	N-36-24S-28E	30-015-27853	660 FSL & 1980 FWL		Eddy County
TIRANO CNG STATE #003	L-36-24S-28E	30-015-28065	1980 FSL & 990 FWL		Eddy County
TIRANO CNG STATE #004	K-36-24S-28E	30-015-28066	1980 FSL & 1980 FWL		Eddy County

Exhibit B.



Willow Lake Gas Gathering System		
	Process Flow Schematic	
	2/17/09	P. Porter