RECEIVED

N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

Form 3160-3 (August 1999) NOV 2 6 2003

OCD-ARTESMED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB No. 1004-0136 Expires November 30, 2000

5. Lease Serial No.

NM-10588	
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APPLICATION FOR PERMIT TO D	6. If Indian, Allottee or Tribe Name Not Applicable							
		_			7. If Unit or CA Agreement, Name and No.			
1a. Type of Work: X DRILL R	EENTER				Not Applicable			
					8. Lease Name and		bie	
b. Type of Well: Oil Well Gas Other Well		_	Single X	Multiple Zone	George "QJ" F		Com #8	
2. Name of Operator		<u> </u>			9. API Well No.			
Yates Petroleum Corporation					30-00s	- 63	626	
3A. Address 105 South Fourth Street	3b. Pho	one No. (ir	nclude area code	e)	10. Field and Pool,			
Artesia, New Mexico 88210		(5	05) 748-147	' 1	Wildcat Precar	nbrian		
4. Location of Well (Report location clearly and in accordance with a	ny State re	equiremen	ts.*)		11. Sec., T., R., M.	, or Blk, an	d Survey or Area	
At surface 990' FSL and 660'	FWL,	Unit L	etter M					
At proposed prod. Zone same	as abo	ove			Section 25, T6	S-R25E		
14. Distance in miles and direction from nearest town or post office*					12. County or Paris	h	13. State	
Approximately thirty-six (36) miles northeast of F	Roswell	, New I	Mexico		Chaves Count	у	NM	
 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 	16. No	o. of Acres		17. Spacing Ui	Unit dedicated to this well 320 - S/2			
18. Distance from proposed location* to nearest well, drilling, completed,	19. Pro	oposed De		20. BLM/BIA	A Bond No. on file			
to nearest well, drilling, completed, applied for, on this lease, ft.		533	•		NM-2811			
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Ap	proximate	e date work will	start*	23. Estimated duration			
3761' GL			ASAP		30 Days			
	24.	Attach	ments					
The following, completed in accordance with the requirements of Onshe	ore Oil and	d Gas Ord	er No. 1, shall b	e attached to this	form:			
1. Well plat certified by a registered surveyor.		4.	Bond to cove	r the operations	unless covered by an	existing bo	ond on file (see	
2. A Drilling Plan.			Item 20 abov	e).				
3. A Surface Use Plan (if the location is on National Forest System Lar	ids, the	5.	Operator certi	ification.				
SUPO shall be filed with the appropriate Forest Service Office.		6.	Such other sit	e specific inform	ation and/or plans as	may be req	uired by the	
\bigcirc \land			authorized of	fice.				
25. Signature	-	Name (F	Printed/Typed)			Date		
Sold W.		Rober	t Asher		10/2/03			
Title:						·		
Regulatory Agent								
Approved by (Signature)		Name (F	Printed/Typed)			Date		
(ORIG. SGD.) ARMANDO A. LOPEZ		<u>i </u>	(ORIG. SG	D.) ARMANDO	A. LOPEZ	NOV	2 5 2003	
Assistant Field Manager,		Office	ROSWE	ELL FIELD O	OFFICE APPROVED FOR 1 YEA			
Application approval does not warrant or certify that the applicant hold operations thereon.	s legal or e	equitable t	itle to those righ	ts in the subject	lease which would ent	itle the app	licant to conduct	

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{*(}Instructions on reverse)

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District.II

811 South First, Artesia, NM 88210

Submit to Appropriate District Office

OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr. State Lease - 4 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease - 3 Copies Santa Fe, NM 87505 District TV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ² Pool Code Wildcat Precambrian ⁴ Property Code ⁵ Property Name ⁶ Well Number George QJ Federal Com. OGRID No. 9 Operator Name ⁹ Elevation **Yates Petroleum Corporation** 025575 3761' ¹⁰ Surface Location UL or lot no. Lot Idn North/South line Section Feet from the East/West line Range Feet from the County 990 25 65 25E M South 660 West Chaves Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 13 Joint or Infill ¹² Dedicated Acres ¹⁴ Consolidation Code ¹⁵ Order No. 320.00

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** hereby certify that the information contained herein is ue and complete to the best of my knowledge and <u>Robert Asher</u> Regulatory Agent 10/01/2003 SURVEYOR CERTIFICATION NM-10588 NM-3051 hereby certify that the well location shown on this plat vas plotted from field notes of actual surveys made by e or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyor: 660' Certificate Number

DISTRICT I

1835 H. French Br., Hobbs, Mr. 88540

DISTRICT II
611 South First, Artesia, NM 88310

DISTRICT III
1800 Me Brasse M., Anteo, NM 87410

DISTRICT IV
2040 South Pachoco, Santa Pe, NM 87506

API Number

State of New Mexico

Form C-102
Revised March 17, 1999
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Foe Lease - 3 Copies

Pool Name

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

		-				W	lldcat Precamb	rian		
Property Co	de	Property Name GEORGE "QJ" FEDERAL COM.							Well M	mber
OGRED No.		Operator Name							Eleva	Hon
025575		<u> </u>		YAT	ES PETROL	EUM C	ORPORATION	•	3761	
					Surfac	e Loc	ation			
UL or lot No.	Section	Township	Range	Lot ldn	1		North/South line	Feet from the	East/West line	County
М	25	65	25E		99	90	SOUTH	660	WEST	CHAVES
Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	Range	Lot Idn	Foot fro	on the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	medidation	Code	Order No.					<u> </u>
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YATES PETROLEUM CORPORATION George "QJ" Federal Com. #8 990' FSL and 660' FWL

990' FSL and 660' FWL Section 25,-T6S-R25E Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

San Andres	495'
Glorieta	1515'
Yeso	1600'
Tubb	2995'
Abo	3575'
Wolfcamp	4385'
Cisco	4850'
Strawn	4925'
Basement-Granite Wash	5185'
TD	5335'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:

150'-200'

Oil or Gas: All potential zones.

3. Pressure Control Equipment: BOPE will be installed on the 11 3/4" casing and rated for 2000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
 - A. Casing Program: (All New)

Hole Size	Casing Size	Wt./Ft	<u>Grade</u>	Coupling	Interval
14 3/4	11 3/4"	42#	H-40	ST&C	0-900'
11	8 5/8"*	24#	J-55	ST&C	0-1500'
7 7/8"	5 1/2"	15.5#	J-55	ST&C	0-5335'
*0 E/0"		. 4 1 1 41		-1	

*8 5/8" will only be set if lost circulation is encountered

- 1. Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Tensile Strength 1.8
- 2. Yates Petroleum Corporation requests that a variance be granted in requiring the casing and BOPE to be tested to 2000 PSI to testing the casing and BOPE to 1000 PSI. The rig pumps will be used to test the casing and BOPE. Rig pumps used in this area cannot safely test above 1000 PSI. We would have to go to the greater expense of hiring an independent service to do the testing. Also, the maximum shut-in bottom hole pressure is 1100 PSI. Pressure at the surface is much less. Most of the time the Abo formation requires treatment before it flows.

George "QJ' Federal Com. #8 Page 2

A. CEMENTING PROGRAM:

Surface Casing: 350 sx Lite "C" (YLD 2.0 WT 12.5). Tail in with 200 sx "C" + 2% CaCL2 (YLD 1.33 WT 15.6).

Intermediate Casing: 250 sx class "C" + 2% CACLW (YLD 1.32 WT 14.8)

Production Casing: 500 sx sx. Pecos Valley Lite (Yield 1.34 wt. 13.0) to TOC 3100'.

MUD PROGRAM AND AUXILIARY EQUIPMENT:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	Fluid Loss
0-900'	FW GEL,Paper,LCM	8.6 - 9.6	32-36	N/C
900'-3580'	Cut Brine/Brine	9.6 - 10.2	28	N/C
3580'-TD	Starch/Salt Gel	9.3 - 10.2	32-40	<6/cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10' samples out from under surface casing.

Logging: CNL/LDT/NGT - Surf csg:, CNL/GR - TD to surface; DLL/MSFL TD-Surf

csg/BHC - Sonic - TD Surf csg. FMI - TD - Top of Wolfcamp.

Coring: Sidewall DST's: None.

7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Anticipated BHP:

From: 0 TO: 900' Anticipated Max. BHP: 375 PSI From: 900' TO: TD' Anticipated Max. BHP: 2700 PSI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None Anticipated

Maximum Bottom Hole Temperature: 110 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 25 days to drill the well with completion taking another 20 days.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN George "Q.i" Federal Com #8

George "QJ" Federal Com. #8 990' FSL and 660' FWL Section 25,-T6S-R25E Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 36 miles northeast of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Go north of Roswell on Highway 285 approx. 26.5 miles to Cottonwood Road. Turn right (east) and follow road approximately 12.8 miles. (Just before ranch house) Turn left for approximately 2000'. Turn right for approx. 1400' to the George #3. New access will start here and go to the SW corner of pad.

PLANNED ACCESS ROAD:

- A. The proposed new access will be approximately 1400' in length from the point of origin to the southwest corner of the drilling pad. The road will lie in a north to south direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- Existing roads will be maintained in the same or better condition.

3. LOCATION OF EXISTING WELL:

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

George "QJ" Federal Com. #8 Page 2

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

Dirt contractor will locate nearest pit and obtain any permits and materials needed for construction.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. Drill cuttings will be disposed of in the reserve pits.

B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.

C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.

D. Oil produced during operations will be stored in tanks until sold.

E. Current laws and regulations pertaining to the disposal of human waste will be complied with.

F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.

8. ANCILLARY FACILITIES: NONE

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

10. PLANS FOR RESTORATION:

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

George "QJ" Federal Com. #8 Page 3

11. SURFACE OWNERSHIP: Dorothy Lessard, 8009 Davis Blvd #1105, Ft. Worth, Texas 76180.

12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

13. OPERATOR'S REPRESENTATIVE:

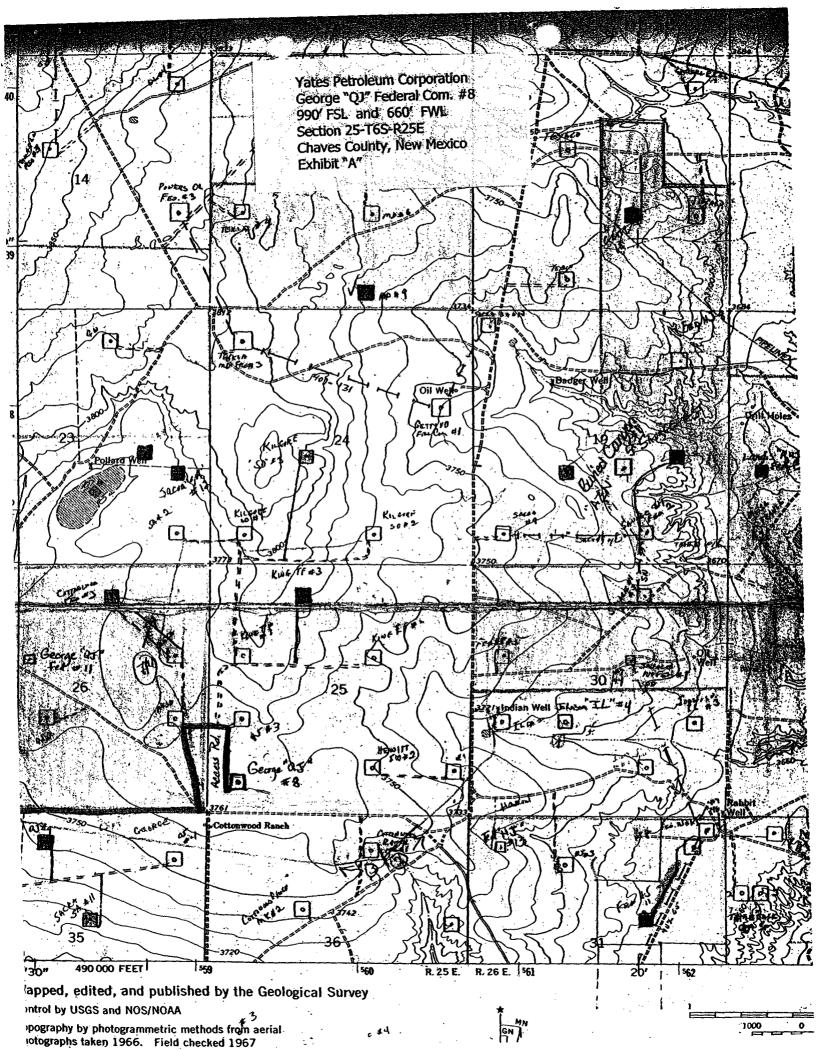
- A. Through A.P.D. Approval:
 Robert Asher, Permit Agent
 Yates Petroleum Corporation
 105 South Fourth Street
 Artesia, New Mexico 88210
 Phone (505) 748-1471
- B. Through Drilling, Completions & Prod. Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

14. CERTIFICATION:

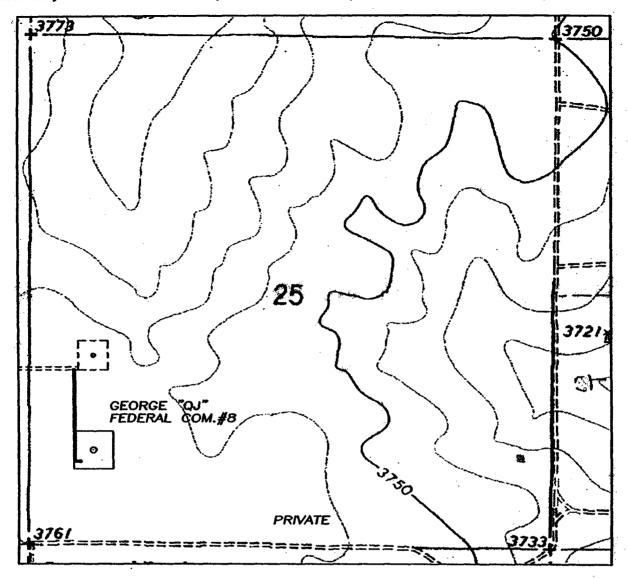
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10/02/2003

Regulatory Agent



SECTION 25, TOWNSHIP 6 SOUTH, RANGE 25 EAST, NMPM, CHAVES COUNTY, NEW MEXICO.



Yates Petroleum Corporation George "QJ" Federal Com. #8 990' FSL and 660' FWL Section 25-T6S-R25E Chaves County, New Mexico Exhibit "A-1"

THE PREPARATION OF THIS PLAT AND THE PERFORMANCE OF THE SURVEY UPON WHICH HIS BASED WERE BONE UNDER MY DIRECTION AND THE PLAT AND THE RESULTS OF SAID SURVEY AND MEDI THE RESULTS OF SAID SURVEY AND MEDI THE RESULTS OF SAID SURVEY AND MEDI THE RESULTS OF THE RESULTS OF SAID SURVEY AND MEDI THE RESULTS OF THE STANDARDS FOR LANDSUFFINE DAY MEDICO AS ADOPTED BY THE NEW MEDICO STARE BOATER OF CREGISTRATION FOR PROFESSIONAL ENGINEERS AND TANK DEPORTS.

BY THE NEW MEDICO STARE BOATER OF CREGISTRATION FOR PROFESSIONAL ENGINEERS AND TO ACCESS THE YATES GEORGE
"QU" FEDERAL COM. 48, LOCATED IN SECTION 25, TOWNSHIP 6 SOUTH, RANGE 25 EAST, NIMPM, CHAVES COUNTY, NEW MEXICO.

SURVEY Date: 9/26/2001 Sheet 1 of 1 Sheets

Drum By Ed Blevins W.O. Number

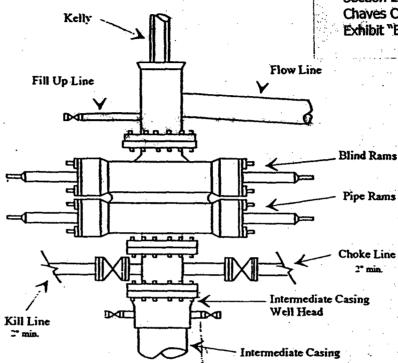
Date: 9/26/01 Scale 1" = 1000' GEORGE 8



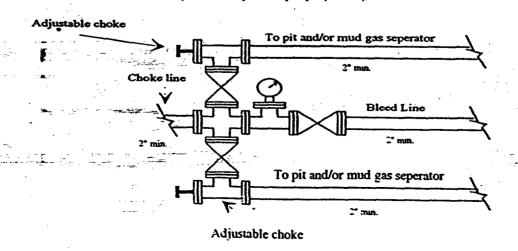
Yates Petroleum Corporation

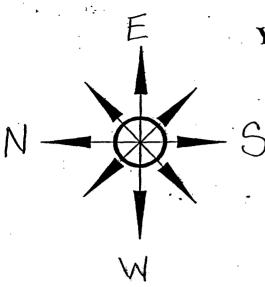
Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack

Yates Petroleum Corporation George "QJ" Federal Com. #8 990' FSL and 660' FWL Section 25-T6S-R25E Chaves County, New Mexico Exhibit "B"



Typical 2,000 psi choke manifold assembly with at least these minimum features

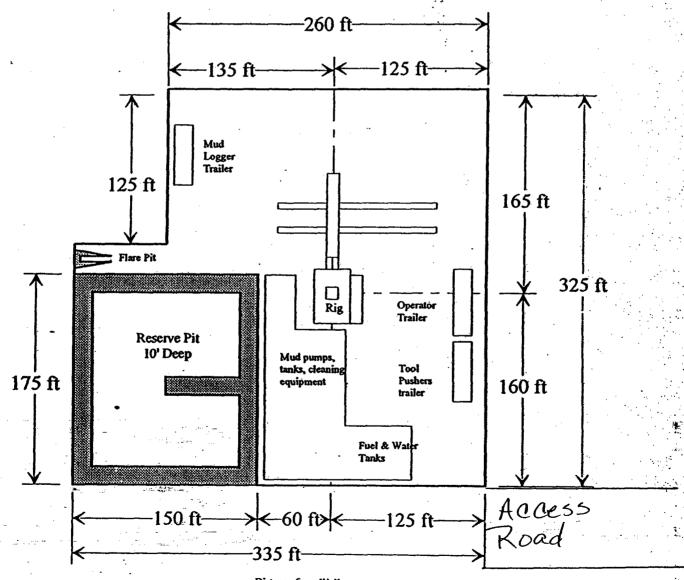




Yates Petroleum Corporation

Location Layout for Permian Basin Up to 12,000'

> Yates Petroleum Corporation George "QJ" Federal Com. #8 990' FSI, and 660' FWL Section 25-T6S-R25E Chaves County, New Mexico Exhibit "C"



Distance from Well Head to Reserve Pit will vary between rigs

The above dimension should be a maximum

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