Office Office	State of New Mexico			MAR 18 200	o F	form C-103
District I	Energy, Minerals and	Natur	al Resources		J ·	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-015-26233		1 '
*1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				Indicate Type of Lease		
District III 1220 South St. Francis Dr.				STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SLINDRY NOTICE	ES AND REPORTS ON W	EIIC		7. Lease Name of	r I Init Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSA			G BACK TO A	7. Lease Name of	i Ollit Agreei	hem Name
DIFFERENT RESERVOIR. USE "APPLICA				Tex	aco BE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 004		
 Type of Well: Oil Well ☑ Gas Well ☐ Other Name of Operator 				9. OGRID Number		
COG Operating LLC				9. OGRID Numi	229137	
3. Address of Operator				10. Pool name of		96718
550 W. Texas Ave., Suite 1300 Midland, TX 79701				LOCO HILLS; GLORIETA YESO		
Well Location						
	330' feet from the	North	line and	330' feet from	the East	line
			line and			
Section 16	Township 17S		Range 30E	NMPM	County E	ady
	11. Elevation (Show whether	er DK, 1 3682.2'				1997
Pit or Below-grade Tank Application or O		0002.2	<u>GR</u>			
Pit type Depth to Groundwate		fresh wa	nter well Dis	tance from nearest sur	face water	
	·				acc water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		······································	onstruction Material		
12. Check Ap	propriate Box to Indica	ate Na	ature of Notice,	Report or Other	Data	
NOTICE OF INT	ENTION TO:	1	CLID	CECHENT DE	DODT OF	·.
<u> </u>				SEQUENT RE		
<u> </u>				ILLING OPNS.□	P AND A	CASING
 -	MULTIPLE COMPL	-	CASING/CEMEN		FANDA	Ų
TOLE ON ALTER GROWS		_	OAOIIIO/OLIVILII	1300		
OTHER:]	OTHER: Dee	pen		
13. Describe proposed or comple						
of starting any proposed work	(). SEE RULE 1103. For M	Multiple	e Completions: At	ttach wellbore diag	am of propos	ed completion
or recompletion.	AMENDED DEDODI	T TA 6	CHOW CODDEC	T DOO!		
11-07-08 MIRU POOH tubing	AMENDED REPORT and rods	1 10 3	BHOW CORREC	I POUL		
	and rous. opper, tagged @ 3957' to PB	STD @	4148'.			
11-09-08 TIH to 3400'. Set ret	t. Cmt w/90 bbls. Sqz perfs &	& cmt w	v/200sx C w/2%Ca			
11-11-08 5-1/2" cmt ret on 2-7	/8" tbg, set ret @ 3367'. Cm	it w/100	Osx C w/2%CaCl2+	-3#SK Gilsonite, 11	0sx C neat. S	queeze perfs.
	2-7/8" tbg @ 2809'. Cmt w/on 2-7.8" tbg, Set ret @ 202					ita 25ev C
neat. Squeeze @ 2		21.163	st, Good. Offit W/ To	JUSA C W/Z /0CaC/Z	OHON GIISON	.ne, 205X C
11-14-08 – 11-24-08 TIH w/ 4-3/4" b	oit w/3-1/2" drill collar, drilled		ged cement from f	120' – 4300'.		
	er to new formation to TD of		/40F 48/F1 00		00/05 00: 4/	
	UTFJ csg. DV Tool @ 4712 22 bbls. Circ 5 bbls.	2. Cmt	W/1258X 1%FL-62	2 & .15%FL-52A & .	3%CD-32+.19	%ASA-
12-10-08 Drill out DV Tool, tag						
12-24-09 Perf lower Blinebry 5	5560' – 5760', 2 SPF, 48 hol					
	5280' – 5480', 2 SPF, 32 ho					
	510'. Perf upper Blinebry 50 sand. Set CBP @ 5260'.)UU' — 5	5200°, 2 SPF, 32 ho	oles. Acidize w/60 b	bis acid. Frac	: w/3,141 bbls
01-01-09 Drill through 1 st & 2 ⁿ	GBPs. Tagged & wash sar	nd to Pl	BTD @ 5802'.			
	Run 136 jts 2-7/8" tbg set @					`
01-07-09 Ran 2-1/2 x 1-1/2 x 1	16' pump. Turn to production	n.	_			
I hereby certify that the information abgrade tank has been/will be constructed or cle	ove is true and complete to	the bes	st of my knowledg	e and belief. I furth	er certify that a	iny pit or below-
grade tank has been/will be constructed or cle	See accorning to MMOCD guide	ennes 🔝	ı, a generai permit 🔲	or an (attached) after	rative OCD-app	noveu pian 🗀
SIGNATURE huffles (- Clevards ITI		Regulatory Analy		DATE03/1	17/2009
Type or print name Phyllis A. Edward	rds E-mail address: pec	dwards			ne No. 432-6	585-4340
For State Use Only				_		
/ /		rr	Caral	n1	D. (777)	10100
	CQM TITI	LE	Teologi	<u>کا</u>	_date <u>_3</u>	11104
Conditions of Approval (if any): /	•		J			