

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

MAR 16 2009

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-28589	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-10169	
7. Lease Name or Unit Agreement Name Stinking Draw	
8. Well Number #004	
9. OGRID Number 14021	
10. Pool name or Wildcat Monument -Yeso-Nothwest	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
5555 San Felipe, Houston, Texas 77056 Mail Stop #3308

4. Well Location
Unit Letter O 970' feet from the South line and 2076' feet from the East line
Section 36 Township 20 1/2-S Range 23-E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,653' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**** Marathon Oil Company is requesting a Temporary Abandonment status for the above mentioned well, Stinking Draw #4**

- Wait on permit approval before beginning work!
- MIRU pulling unit and reverse unit.
- Kill well with fresh water.
- Install and test 3000# BOP.
- POOH with 2-7/8" tubing and lay down tubing anchor.
- RIH with tubing conveyed CIBP
- Set CIBP at 7,600'.
- POOH laying down tubing.

- > Load casing with fresh water.
- * Test casing and CIBP to 500 psi per regulatory requirements.
- > Make sure chart recorder is installed before pressure test.
- > Send in pressure test chart to regulatory department.
- > Regulatory will submit C-103 Sundry with MIT test chart.
- > Bull plug well head.
- > RDMO.

NOTE: > NOTIFY 'OCD'-HOBBS 24-HRS PRIOR TO RUNNING: MIT-TEST & CHART.
ARTESIA

*Note: Fresh water to be used, and no solids or waste are to be generated. There are no plans to remove any fluids from the well during this work, and as indicated above, we plan to top off the well with fresh water once the plug is set. The only fluid on location during this work will be fresh water.

* NOTIFY THE OCD 24 HOURS BEFORE RUNNING MIT SO
TEST CAN BE
W IT NEEDED.

Spud Date: Estimated: March 2009.

Rig Release Date: Estimated: March 2009.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick R. Schell TITLE: Regulatory Compliance Representative DATE: 11-MAR-2009

Type or print name: Rick R Schell, E-mail address: RRSCHELL@MarathonOil.com, PHONE: 713-296-3412

For State Use Only

APPROVED BY: Richard Nge

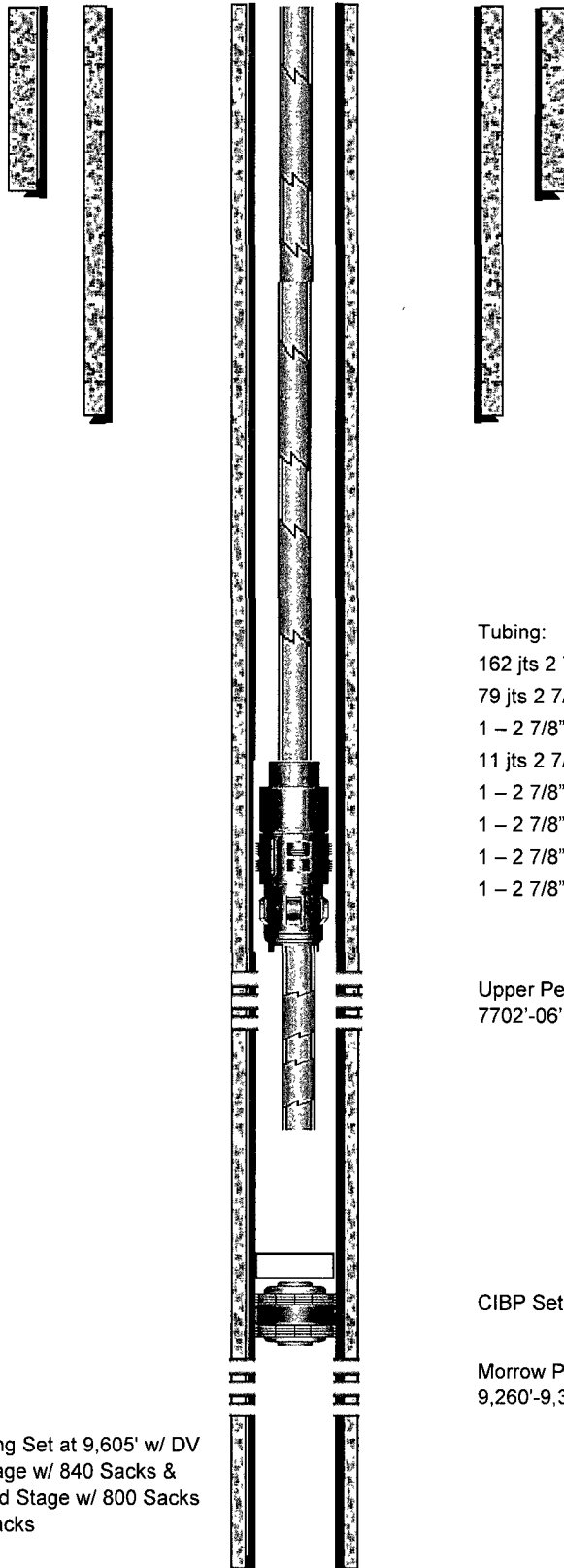
TITLE: COMPLIANCE OFFICER

DATE: 3/19/09

Conditions of Approval (if any):

Procedure:

- **Wait on permit approval before beginning this work.**
- **MIRU pulling unit and reverse unit.**
- **Kill well with fresh water.**
- **Install and test 3000# BOP.**
- **POOH with 2 7/8" tubing and lay down tubing anchor.**
- **RIH with tubing conveyed CIBP.**
- **Set CIBP at 7,600.**
- **POOH laying down tubing.**
- **Load casing with fresh water.**
- **Test casing and CIBP to 500 psi per regulatory requirements. Make sure chart recorder is installed before pressure test.**
- **Send in pressure test chart to regulatory department.**
- **Bull plug well head.**
- **RDMO.**



16" Conductor Casing Set at 16'.
Cemented to Surface

9 5/8", 36#, K-55 Surface Casing Set at
1210' Cemented w/ 625 Sacks Cmmt.
Did not Circulate One Inched with 215
Sacks from 140' to surface.

Tubing:

162 jts 2 7/8" 6.5# J-55 EUE 8rd to 5108'
79 jts 2 7/8" 6 5/8# L-80 EUE 8rd from 5108' to 7558'
1 - 2 7/8" x 7" R-4 tubing anchor from 7558' to 7561'
11 jts 2 7/8" 6 5/8# L-80 EUE 8rd from 7561' to 7903'
1 - 2 7/8" seating nipple from 7903' to 7904'
1 - 2 7/8" perforated sub from 7904' to 7908'
1 - 2 7/8" mud anchor from 7908' to 7940'
1 - 2 7/8" collar with bull plug from 7940'-7941'

Upper Penn perforations (2 jsf): 7650'-66', 7680'-94',
7702'-06', 7726'-54', 7760'-80' & 7794'-7800'.

CIBP Set at 9,125' w/ 35' of Cement Dump Bailed

Morrow Perforations (6 spf): 9,132'-44', 9,194'-9,206',
9,260'-9,300', 9,335'-51', 9,402'-12'

7", 23 & 26#, K-55 Production Casing Set at 9,605' w/ DV
Tool at 6,401' Cemented 1st Stage w/ 840 Sacks &
Circulated 65 Sacks Cemented 2nd Stage w/ 800 Sacks
& Circulated 26 Sacks

Well Name & Number:		Stinking Draw #4		Lease	Indian Basin		
County or Parish:		Eddy		State/Prov.	New Mexico		Country: USA
Perforations: (MD)				(TVD)			
Angle/Perfs		Angle @KOP and Depth.		0	KOP TVD		0
BHP:	0	BHT:	0	Completion Fluid:			
FWHP:		FBHP:		FWHT:		FBHT:	Other:
Date Completed:							RKB
Prepared By:		Bryson Goeres		Last Revision Date:		02/26/09	