

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

MAR 20 2009

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-25794
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
8. Well Number 4
9. OGRID Number 1903
10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BEACH EXPLORATION, INC.

3. Address of Operator
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location
Unit Letter A; 330 feet from the NORTH line and 990 feet from the EAST line
Section 1 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **CONVERT TO INJECTION** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

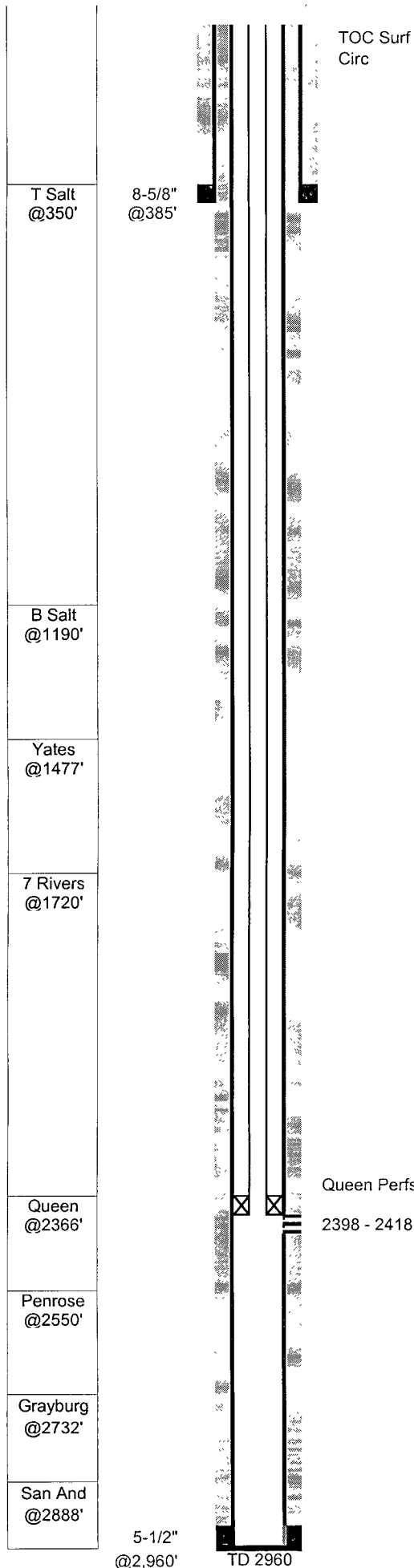
09/08/09 Pulled and laid down rods and pump.
09/09/08 Hot watered w/35 BFW. Pulled 2 3/8" tbg. Ran 4 3/4" bit & scraper to 2534'. Laid down tbg. SI well.
09/18/08 Took 2 3/8" tbg into CLS (Odessa) to be lined w/fiberglass.
11/18/08 Ran 5 1/2" PC AD-1 Tension pkr, PC SN, and 74 jts of Glassbore tbg. Pkr at 2362'. Queen perfs (2398'-2418')
Flushed backside w/38 bbl pkr fluid, set pkr, loaded backside w/28 bbl of pkr fluid and pressure tested to 500 psi

02/26/09 MIT witnessed by Richard Inge. Well passed. Copy of the Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE March 12, 2009
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226
For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 3/24/09
Conditions of Approval (if any):



EQU #4 (P.J. State A #7)

GL: 3,428 Status: Active injector
 KB: 3,434 Perfs: Queen 2398 - 2418
 TD: 2,960
 PBD: 2,918 API: 30-015-25794
 Fr. Wtr:
 Legal: 330 from N NM Lse: B-7717
 990 from E Field: Turkey Track (Sr-Qn-Gb-Sa)
 Section: 1-A Logs: Cased Hole CNL, DLL
 Township: 19S
 Range: 29E
 County: Eddy Archeological:

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24.00		385	300	12-1/4"	Surf	60' RM to surf
5-1/2"	15.50	ST&C	2,960	1,100	7-7/8"	Surf	Circ 128 sx

24-Oct-87 Spud well
Fred Pool - P.J. State A #7

6-Nov-87 **Queen Completion**
 Perf 2398-2418 21 holes
 frac w/40Mgal gel wtr, 55M# 20/40, 35M# 12/20 Avg 29bpm 2100psi

15-Nov-87 IP: Pumping 80 BO 0 BW 40 MCF 24 hrs 500 GOR

Convert to Queen Injector
 9-Sep-08 pulled rods and tbg. Ran bit and scraper to 2534'.
 18-Nov-08 Ran injection tbg and packer, loaded backside w/pkr fluid and set pkr
 26-Feb-09 Conducted MIT - passed

TUBING STRING 11/18/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	6.00	0.00	6.00
74	2-3/8 J-55 4.7# Glassbore Tbg	2351.86	6.00	2357.86
1	2-3/8 X 1-25/32 PC SN	1.10	2357.86	2358.96
1	5 1/2" PC AD-1 tension packer	3.00	2358.96	2361.96

