Form 3160-4

Oil Cons.
N.M. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue

FORM APPROVED

(September 200	1)		DEPARTM	ENT OF TH	HE INTERIO	Arte:	sia, NM	8821	υļ		OMB N			
	WELL	COMPL	BUREAU O ETION OR F				ORT AND I	OG		5 1 0000	Expires: J. Serial No.	anuary	31, 2004	
4 - 7 6 \ 4 (- 1)				Dry						J. 20030		-905	:10	
1a. Type of Well		<u> </u>	= =	=	Other		·		ŀ					
b. Type of Comple	tion: X	New Well	Work Over	Deepen	Plug Bac	k	Diff. Res	svr.,		6. If India	an, Allottee	or Tribe	e Name	
	Other	:			<del></del>									
2. Name of Oper		4:								7. Unit o	r CA Agreer	nent N	ame and No.	
Yates Petro	oleum Corp	oration		- Ohana Na	din alreada a sec		- 03	<del></del>						<del></del>
3. Address 105 S. 4th	Str. Artonia	NIM QQ'	1	a. Phone No 505-748-	. (include area		2192021	ردود ۲۶			Name and		<sub>o.</sub> Fed Com	. 44
			and in accordance		l requirement	s)* /s	18192021	4 8	न्द्री	9. API V		INIO	rea Com	1#1
200200 0	o (, , op o, , , oo					, \@		7	15	3. AFI V	30-00	05-6	3549	
At Surface	1903'FSL	& 1885'F\	NL (Unit K, NE	ESW)		15	_ JU[	2000	12	0. Field	and Pool, o		oratory 2	193
						14	OCHECEI	2013	8		Pecos		e Abo	<u> </u>
At top prod. In	iterval reported	below	Same as al	oove		/દ	APT	ED	섫	t	, T.,R.,M., o	n Block	and	- 6
, <b>,</b>						15	OCD RECEIVED ART	SIA	40/	,	-	24-T!	5S-R25E	
At total depth	Same as	s above				/5	0,	-1	\$V/	12. Cour	ty or Parish	13. Sta	ite	
	<u> </u>						60	كدوب		Ch	aves	N	ew Mexic	ю
14. Date Spudd	ed	ŀ	15. Date T.D.Reac	hed	16. Date Co	mpleted	OCO RECEIVED ART	14/03		17. Elev	ations (DF,F	KB,R1	,GL)*	
RH 2/28/0	03 RT 3/2	23/03	4/12/0	3		D&A	Ready	to Prod.			3695'GL	. 3	3708'KB	
18. Total Depth:	MD	5800'	19. F	iug Back T.D	).: MD	5400'	20. Depth Bridg	e Plua Sei		MD	5535' a			
io. rom. Dopun	TVD	NA	10.1		TVD	NA	Jan. Jopan Siles	,cg .c.		TVD	NA			
			<del></del>	<del></del>	T									
21. Type Electric &	Other Mechanic	al Logs Run (	Submit copy of each)		22 Was W	ell cored	<b>=</b>	Yes	( Su	bmit an	alysis)			
CNII Azim	uithal Lateral	og Boreh	ole Compensate	d Sonia	Was DS	ST run?	X No	Yes	( Su	bmit re	port)			
CIVE, AZIIII	IUIIIAI LAIGIUI	og, bolen	ole Compensate	u Sonic	Direction	al Survey	? X No	Yes	( Su	bmit co	py)			
23. Casing and I	Liner Record (F	Report all str	ings set in well)											
					1	Cemen			Slurry \	Vol.	T			
Hole Size	Size/Grade	Wt.(#/ft.)		Bottm(MD	))	Depth	Type of Ce		(BBL	.)	Cement	<del></del>	Amount P	ulled
14-3/4"	16" 11-3/4"	42#	Surf Surf	40' 925'			Condu				Sur Sur			
14-3/4	11-5/4	44#	Surf	1486'	<del></del>		1050	SX			Sui	1		
7-7/8"	4-1/2"	11.6#	1486'	5800'			725 9	x +			3620	יכ		
24. Tubing Reco								···		_			<u> </u>	
Size	Depth Se	t (MD)	Packer Depth (MI	O) Size	Depth S	Set (MD)	Packer Depth	(MD) S	ize	Depth	Set (MD)	Pac	ker Depth (I	MD)
2-3/8"	380	0'												
25 . Producing I	ntervais						26. Perforation	Record						
	Formation		Top		Bottom		Perforated Inter	vai S	lize	No.	Holes		Perf. Status	<u> </u>
A) Abo			3846'	<del>-</del>	4246'					la a b a	d Sheet			
C)		<del></del>		-					e AL		u Sneet			
D)			<del></del>	+	<del></del>				1	<del>(Cúi</del>		+0	I V I Chem Sel	With the
27. Acid, Fractu	re, Treatment,	Cement Squ	ueeze, Etc.						<del> </del>					
De	epth interval					Am	nount and Type o	f Material						
5542'-5554'			Acidize w/100								JUL	2 1	2003	
3846'-4246'			Frac w/108,50	0g 55Q C	O2 foam a	and 25	0,000# 16/30	) Brady			A. N			
			<del></del>								DAAA ATT	\(\frac{1}{\chi}\)		
28. Production -	Interval A					<del> </del>							. LOPEZ ENGINEE	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Prod	uction N				
Produced	Date	Tested	Production	BBL		BBL	Corr. API	Gravity						
	7/12/03	24	ightharpoonup	0	70	210	NA	NA						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	4	Water	Gas: Oil	Well Statu	ıs					
Size	Flwg.	Press.	Rate	BBL	4	BBL	Ratio							
NA Braduation	270 psi	90 psi		0	70	210	NA NA	<u> </u>			SIWOPL	<u> </u>		
28a. Production  Date First	-Interval B Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Prod	uction N	Method			
Produced	Date	Tested	Production	BBI		BBL	Corr. API	Gravity	1-100	ucuon n	ricu iVU			
		1	⇒											
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Stati	JS			-		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio							

8b. Production	- Interval C								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	IS
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
8c. Production	- Interval D		<u> </u>			<u> </u>	<del></del>	<u> </u>	······································
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	IS
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		•

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold if produced

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top Bottom Description, Contents,		Description, Contents, etc.	Name	Тор	
romadon	100	Bottom	Description, Contents, etc.	Ivaille	Meas Depth	
				San Andres	716'	
	i			Glorieta	1628'	
				Yeso	1746'	
	Ì	1 1		Tubb	3142'	
				Abo	3805'	
				Wolfcamp	4481'	
				WC B Zone	4574'	
				Spear	4808'	
				Cisco	5088'	
		] ]		Strawn	5266'	
				Miss	5508'	
			· ·	Siluro-Devonian	5540'	
	Ì			Pre-Cambrian	5580'	
	1					
		]				

32. Additional remarks (include plugging procedure):

33.Circle	enciosea	attacnm	ents

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report 4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all	available rec	*(accidentation) *
34. Thereby certify that the foregoing and attached intofficiation is complete and confect as determined from all	available rec	DIOS (See allacrico insulocitoris)
		•

Name(please print)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Jina Huerta

Date July 14, 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## YATES PETROLEUM CORPORATION Wilhelmina BBM Fed Com #1 Section 24-T5S-R25E

## Form 3160-4 continued:

26. Perforation Record			
Perforated Interval	Size	No. Holes	Perf. Status
5542'-5554'		25	Under CIBP
5468'-5474'		36	Under CIBP
5482'-5492'		60	Under CIBP
3846'-3856'		11	Open
3868'-3872'		5	Open
3958'-3969'		11	Open
3986'-3998'		13	Open
4090'-4100'		11	Open
4102'-4106'		5	Open
4238'-4246'		9	Open



## Artesia Fishing Tool Co., Inc.

PO Box 1370 505/746-6651

Oil Well Drilling Contractors Artesia, NM 88211-1370 746-3518 fax 748-2205

April 21, 2003

Yates Petroleum Corporation 105 S. Fourth Artesia, NM 88210

RE:

Wilhelmina BBN Fed Com #1

1903' FSL & 1885' FWL

Sec. 24, T6S, R25E

Chaves County, New Mexico

## Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
444'	1°	3232'	1/2°
946'	2°	3716'	3/4°
1031'	1 3/4°	4233'	1°
1402'	1°	4728'	1 3/4°
1584'	3/4°	4978'	10
1749'	1/2°	5485'	1°
2243'	1/2°	5800'	1 1/4°
2726'	3/4°		

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO **COUNTY OF EDDY** 

The foregoing was acknowledged before me

This 21st day of April, 2003.