

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC - 4 2003

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CCD-ARTESIA

5. Lease Serial No.
NMLC050158

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION CO L P			8. Lease Name and Well No. EAGLE 35H FEDERAL 14		
3. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102			9. API Well No. 30-015-33010-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 2410FNL 760FEL At top prod interval reported below SENE 2410FNL 760FEL At total depth SENE 2410FNL 760FEL			10. Field and Pool, or Exploratory RED LAKE; GLORIETA-YESO		
14. Date Spudded 09/22/2003			11. Sec., T., R., M., or Block and Survey or Area Sec 35 T17S R27E Mer NMP		
15. Date T.D. Reached 10/02/2003			12. County or Parish EDDY		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/21/2003			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3620 GL			18. Total Depth: MD 3500 TVD		
19. Plug Back T.D.: MD 3454 TVD			20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PEXHLSNGTFMICB D CZ/CN D/M LATERLOG			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	24.0	0	312		330		0	
7.875	5.500 J55	16.0	0	3500		800		156	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3384							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	3022	3368	3022 TO 3368		40	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3022 TO 3368	2500 GAL 15% NEFE, FRAC'D W/87,672 GAL FW, 90,100# 20/40 SD, 21,840# 60/70 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/22/2003	11/10/2003	24	→	181.0	78.0	208.0	40.6		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	200	200.0	→	181	78	208	431	POW	

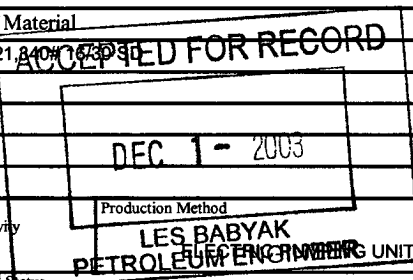
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #25393 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA YESO	3020 3088	3088 3500		GRAYBURG SAN ANDRES GLORIETA YESO	1334 1670 3020 3088

32. Additional remarks (include plugging procedure):

10/17/03 - Perf'd 3022' - 3368' 1 SPF, total 40 holes
10/18/03 - Acidized w/2500 gal 15% Nefe
10/19/03 - Frac'd w/87,672 gal FW, 90,100# 20/40 sd, 21,340# 16/30 sd
10/21/03 - RIH w/2 7/8" tbg to 3352'. RIH w/rod & pump hung on

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #25393 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 11/24/2003 (04AL0121SE)**

Name(please print) KAREN COTTOM

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 11/21/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

WELL NAME AND NUMBER Eagle 35 Federal No. 14
LOCATION 2410' FNL, 760 FEL, Sec. 35, T17S, R27E, Eddy Co. NM
OPERATOR Devon Energy Production Co., L.P.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° @ 312'</u>	<u> </u>	<u> </u>
<u>3/4° @ 780'</u>	<u> </u>	<u> </u>
<u>1/2° @ 1251'</u>	<u> </u>	<u> </u>
<u>3/4° @ 1658'</u>	<u> </u>	<u> </u>
<u>1/2° @ 2128'</u>	<u> </u>	<u> </u>
<u>3/4° @ 2582'</u>	<u> </u>	<u> </u>
<u>1/2° @ 3052'</u>	<u> </u>	<u> </u>
<u>1° @ 3500'</u>	<u> </u>	<u> </u>

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Drilling Contractor United Drilling, Inc.

By: George Aho George Aho

Title: Business Manager

Subscribed and sworn to before me this 6th day of October,
2003.

Carlene Martin Carlene Martin
Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico
County State