Submit to Appropriate District Office State Lease --6 copies Fee Lease --5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

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V	

DIOTRICT														
DISTRICT! OIL CONSERVATION DIVISION WELL API NO.														
PO Box 1980, Hobbs, NM 88240 P. O. Box 2088									30-015-32813					
			Santa	Fe, N	ew Mexico	8750)4-2088		5. Indic	ate Type of L	ease			
DISTRICT II										STA	TE	X	FEE	ΠΙ
PO Drawer DD, Artesia,	NM 88210													_
										Oil & Gas Le	ase No	0.		
DISTRICT III		p	8617-1											
1000 Rio Brazos Rd., A	1000 Rio Brazos Rd., Aztec, NM 87410													
WELL CO	MPI FTIC	N OR R	FCOME	7 FT	ION REP	ORT	ANDIO	G	100	ZZZ	(,	YYDV		SEE C
1a. Type of Well:			<u></u>			<u> </u>	7.11.12	<u> </u>		Name or Un				30X5738-031
OIL WELL	٦ GA	S WELL	DRY		OTHER				7. 2000		g. o			
b. Type of Completion		MEEL IN	7 2	لــا	• • • • • • • • • • • • • • • • • • •			_						
NEW X WORK		:N 🗀	PLUG	DIFF										ŀ
WELL OVER		-" []	BACK	RESV	/R OTH	FR f	RECEIVE	:D	Spur	ck 16 St	late	Com		
2. Name of Operator			D/1011				4EUEIV		8. Well	No.				
•	rilling	Company					NOV 1 8 20	ሰቴ	2					
3. Address of Operator		oompany.					MUA I O YO	03	9. Pool	name or Wild	cat			
105 Sou	th 4th	St., Ar	tesia. I	8 M <i>I</i>	8210		CD-ARTE	-SIA	01 1 001 1					1
4. Well Location	 -						CD-Airi		<u></u>					
Unit Letter	K · 1	980	Feet From T	he	South	Line	and198	30	Feet F	rom The	Wes	t	Lin	.
	·		_,		2000							•		.
Section	16	Townsh	nip 17:		Range	28E	NMP	м	,	Eddy			Count	v I
	10		I/;	•	9-	ZCE				Eady				'
10. Date Spudded	11. Date T.D. R	eached	12. Date Co	mpl. (Re	ady to prod.)		13. Elevations	(DF. RK	B. RT. GI	R. ETC.)	14	. Elev. C	asingh	ead
6-16-2003		4-2003		-10-2				559'					· · · · · · · · · · · · · · · · · · ·	1
15. Total Depth	16. Plug, Ba				ol. How Many 2	Zones?		. Interva		Rotary To	ols	Cab	le Tools	
10,355'	10,	031'			,			Drilled I		40-10				
19. Producing Interval	s), of this Com	oletion -Top.	Bottom, Nam	ne .						. Was Directi			ade	
9962'-9969'				-					i	No		•		
21. Type Electric and O									22. V	Vas Well Cor				
LDT-CNL,		-								No				
23.			ASING	REC	ORD (Re	nort s	all strings	set in	well)					
	WEIGHT LB													
CASING SIZE										- I		MOUNT	DULLE	_
11 07/11			DEPTH SE	1	HOLES				RECOR	P	A	MOUNT	PULLE	<u> </u>
11 3/4"	42#		396'	1	14 3/		440 .	ixs.	circ.	D	A	MOUNT	PULLE	D
8 5/8"	42# 32#		396 ' 2020 '	1	14 3/ 11"	<i>'</i> 4"	440 s 700 s	SXS.	circ.	D	A	MOUNT	PULLE	D
	42#		396'	1	14 3/	<i>'</i> 4"	440 .	SXS.	circ.	0	A	MOUNT	PULLE	D
8 5/8"	42# 32#		396 ' 2020 '	1	14 3/ 11"	<i>'</i> 4"	440 s 700 s	SXS.	circ.	D	A	MOUNT	PULLE	D
8 5/8" 5 1/2"	42# 32#	7# 10	396' 2020' 0081'		14 3/ 11"	<i>'</i> 4"	440 s 700 s	SXS.	circ.					D
8 5/8" 5 1/2" 24.	42# 32# 15.5#, 1	7# 1(396' 2020' 0081'	RD	14 3/ 11" 7 7/	/4" /8"	440 s 700 s 1635 s	SXS.	circ.	TUBII	NG RE	CORD		
8 5/8" 5 1/2"	42# 32#	7# 1(396' 2020' 0081'	RD	14 3/ 11"	/4" /8"	440 s 700 s	SXS.	circ. circ	TUBII DEPTH	NG RE	ECORD P	ACKER	SET
8 5/8" 5 1/2" 24.	42# 32# 15.5#, 1	7# 1(396' 2020' 0081'	RD	14 3/ 11" 7 7/	/4" /8"	440 s 700 s 1635 s	SXS.	circ. circ	TUBII	NG RE	ECORD P		SET
8 5/8" 5 1/2" 24.	42# 32# 15.5#, 1	7# 1(LII BO	396' 2020' 0081' NER RECO	RD SACH	14 3/ 11" 7 7/	74" 78" s	440 s 700 s 1635 s	25. SI	circ circ ZE /8"	Т UВ ІІ DEPTH 9936	NG RE	ECORD	ACKER	SET
8 5/8" 5 1/2" 24.	42# 32# 15.5#, 1	7# 1(LII BO	396' 2020' 0081' NER RECO	RD SACH	14 3/ 11" 7 7/	54" 58" 8	440 s 700 s 1635 s	25. SI 2 7.	circ circ	TUBII DEPTH 9936	NG RE	ECORD	ACKER	SET
8 5/8" 5 1/2" 24. SIZE 26. Perforation Recognition	42# 32# 15.5#, 1	7# 10 LII BO	396' 2020' 0081' NER RECO	RD SACH	14 3/ 11" 7 7/	(4" (8" 8 27.	440 s 700 s 1635 s GCREEN	25. SI 2 7	ZE /8"	TUBII DEPTH 9936 RE, CEMENT ND KIND OF	NG RE SET	ECORD F C EEZE, ET	ACKER 9936 Tro.	SET
8 5/8" 5 1/2" 24.	42# 32# 15.5#, 1	7# 10 LII BO	396' 2020' 0081' NER RECO	RD SACH	14 3/ 11" 7 7/	54" 58" 8	440 s 700 s 1635 s GCREEN	25. SI 2 7	ZE /8" ,FRACTU	TUBII DEPTH 9936 RE, CEMENT ND KIND OF	NG RESET	EEZE, ETRIAL US	ACKER 9936 '	SET
8 5/8" 5 1/2" 24. SIZE 26. Perforation Recognition	42# 32# 15.5#, 1	7# 10 LII BO	396' 2020' 0081' NER RECO	RD SACH	14 3/ 11" 7 7/	(4" (8" 8 27.	440 s 700 s 1635 s GCREEN	25. SI 2 7 A A A 7	ZE /8" ,FRACTU MOUNT A cidize 1/2%	TUBII DEPTH 9936 RE, CEMENT ND KIND OF ed with NEFE ac	NG RESET	EZE, ETRIAL US O gal Frac	ACKER 9936'	SET
8 5/8" 5 1/2" 24. SIZE 26. Perforation Recognition	42# 32# 15.5#, 1	7# 10 LII BO	396' 2020' 0081' NER RECO	RD SACH	14 3/ 11" 7 7/	(4" (8" s 27. DEPTH 9962-	440 s 700 s 1635 s CREEN ACII	25. SI 2 7 AA AA 7 34	ZE /8" , FRACTU MOUNT A cidize 1/2%	TUBII DEPTH 9936 RE, CEMENT ND KIND OF ed with NEFE ac 20/40	SET SQUE MATER 1000:id, Inte	EZE, ETRIAL US O gal Frace	ACKER 9936'	SET
8 5/8" 5 1/2" 24. SIZE 26. Perforation Recognition	42# 32# 15.5#, 1	7# 10 LII BO	396' 2020' 0081' NER RECO	RD SACH	14 3/ 11" 7 7/	(4" (8" s 27. DEPTH 9962-	440 s 700 s 1635 s CREEN ACII	25. SI 2 7 AA AA 7 34	ZE /8" ,FRACTU MOUNT A cidize 1/2%	TUBII DEPTH 9936 RE, CEMENT ND KIND OF ed with NEFE ac	SET SQUE MATER 1000:id, Inte	EZE, ETRIAL US O gal Frace	ACKER 9936'	SET
8 5/8" 5 1/2" 24. SIZE 26. Perforation Re 9962'-9969	42# 32# 15.5#, 1	LII BO	396' 2020' 0081' NER RECO	RD SACK	14 3/ 11" 7 7/	74" 78" 27. DEPTH 9962-	440 s 700 s 1635 s CREEN ACII	25. Si 2 7 D, SHOT AA CC	ZE /8" ,FRACTU MOUNT A cidize 1/2%	TUBII DEPTH 9936 RE, CEMENT ND KIND OF ed with NEFE ac 20/40	NG RESET SQUE MATER 1000 id, Inte	EZE, ETRIAL US O gal Frace	ACKER 9936' C. ED s.	SET
8 5/8" 5 1/2" 24. SIZE 26. Perforation Re 9962'-9969	42# 32# 15.5#, 1	LII BO	396' 2020' 0081' NER RECO	RD SACK	14 3/ 11" 7 7/	74" 78" 27. DEPTH 9962-	700 s 700 s 1635 s CREEN ACII	25. Si 2 7 D, SHOT AA CC	ZE /8" ,FRACTU MOUNT A cidize 1/2%	TUBII DEPTH 9936 RE, CEMENT ND KIND OF ed with NEFE ac 20/40 01 scf N Well Sta	NG RESET SQUE MATER 1000 id, Inte	EZE, ETRIAL US O gal Frace	ACKER 9936' C. ED s.	SET
24. SIZE 26. Perforation Re 9962'-9969 28. Date First Production 11-11-2003 Date of Test	42# 32# 15.5#, 1	T# 10 LIII BO rval, size a , .48'' Producti F1c	396 ' 2020 ' 0081 ' NER RECO	RD SACK er)	14 3/ 11" 7 7/	(4" (8" 27. DEPTH 9962- UCTI	700 s 700 s 1635 s CREEN ACII	25. SI 2 7 D, SHOT AA C(mp)	ZE /8" ,FRACTU MOUNT A cidize 1/2%	TUBII DEPTH 9936 RE, CEMENT ND KIND OF ed with NEFE ac 20/40 01 scf N	SET SQUE MATER 1000 id, Interest of the service of	EEZE, ETRIAL US O gal Frace erpro	ACKER 9936' C. ED s.	SET with ton
8 5/8" 5 1/2" 24. SIZE 26. Perforation Re 9962'-9969 28. Date First Production 11-11-2003	42# 32# 15.5#, 1 TOP ecord (Inte ', 4 SPF	T# 10 LIII BO rval, size a , .48'' Producti F1c	396' 2020' 0081' NER RECO	RD SACK er)	14 3/ 11" 7 7/	(4" (8" 27. DEPTH 9962- UCTI	ACIIINTERVAL	25. SI 2 7 AI AI CO	JZE /8" ,FRACTU MOUNT A cidize 1/2% 4,780f	TUBII DEPTH 9936 RE, CEMENT ND KIND OF ed with NEFE ac 20/40 01 scf N Well Sta Prod.	SET SQUE MATER 1000 id, Interest of the service of	EEZE, ETRIAL US O gal Frace erpro	ACKER 9936 TC. ED. S. 1'd w	SET with ton
24. SIZE 26. Perforation Re 9962'-9969 28. Date First Production 11-11-2003 Date of Test	42# 32# 15.5#, 1 TOP ecord (Inte ', 4 SPF	rval, size a Producti Flo	396' 2020' 0081' NER RECO	RD SACK er)	14 3/ 11" 7 7/ CS CEMENT PROD gas lift, pump	58" 27. DEPTH 9962- UCTI ing-size	ACII INTERVAL -9969 ON and type of pur Oil - BBL.	25. Si 2 7 D, SHOT AA CC	JZE /8" ,FRACTU MOUNT A cidize 1/2% 4,780 02,40 as - MCF	TUBII P936 RE, CEMENT ND KIND OF ed with NEFE ac 20/40 01 scf N Well Sta Prod. Water-	SET SQUE MATER 1000 id, Interest of the series of the	EEZE, ETRIAL US O gal Frace erpro	ACKER 9936 TC. ED S. 1 d wop, 46 pp, 46 Shut-in)	SET Fith ton
8 5/8" 5 1/2" 24. SIZE 26. Perforation Respective states and states are st	42# 32# 15.5#, 1 TOP ecord (Inte ', 4 SPF	rval, size a Producti Flo	396' 2020' 0081' NER RECO TTOM and number owing Choke Size 14/64	RD SACK er)	PROD gas lift, pump Prod'n For Test Period	58" 27. DEPTH 9962- UCTI ing-size	ACIIINTERVAL -9969 OIN Oil - BBL. 3.5	25. Si 2 7 D, SHOT AA CC	JZE /8" ,FRACTU MOUNT A cidize 1/2% 4,780; 02,40 as-MCF 724	TUBII P936 RE, CEMENT ND KIND OF ed with NEFE ac 20/40 01 scf N Well Sta Prod. Water-	SQUE MATER 1000 id, Interest I	EEZE, ETRIAL US O gal Frace erpro	ACKER 9936 TC. ED S. 1 d wop, 46 pp, 46 Shut-in)	SET Fith ton
24. SIZE 26. Perforation Re 9962'-9969 28. Date First Production 11-11-2003 Date of Test 11-12-2003 Flow Tubing Press. 675# 29. Disposition of Gas	42# 32# 15.5#, 1 TOP ecord (Inte ', 4 SPF Hours Teste 24 1 Casing Pres	Producti Flo	396' 2020' 0081' NER RECO TTOM and number wing Choke Size 14/64 Calculated Hour Rate	RD SACK er)	PROD gas lift, pump Prod'n For Test Period Oil - BB	58" 27. DEPTH 9962- UCTI ing-size	ACII INTERVAL -9969 ON Oil - BBL. 3.5 Gas - MCF	25. Si 2 7 D, SHOT AA CC	FRACTUMOUNT A Cidize 1/2% 4,780 02, 40 as - MCF 724 Water - I	TUBII DEPTH 9936 RE, CEMENT ND KIND OF ed with NEFE ac 20/40 01 scf N Well Sta Prod. Water-	SQUE MATER 1000 id, Interdatus (Patus	EEZE, ETRIAL US O gal Frace erpro	ACKER 9936 TC. ED S. 1 d wop, 46 pp, 46 Shut-in)	SET Fith ton
8 5/8" 5 1/2" 24. SIZE 26. Perforation Respectively 11-11-2003 Date of Test 11-12-2003 Flow Tubing Press. 675#	42# 32# 15.5#, 1 TOP ecord (Inte ', 4 SPF Hours Teste 24 1 Casing Pres	Producti Flo	396' 2020' 0081' NER RECO TTOM and number wing Choke Size 14/64 Calculated Hour Rate	RD SACK er)	PROD gas lift, pump Prod'n For Test Period Oil - BB	58" 27. DEPTH 9962- UCTI ing-size	ACII INTERVAL -9969 ON Oil - BBL. 3.5 Gas - MCF	25. Si 2 7 D, SHOT AA CC	FRACTUMOUNT A Cidize 1/2% 4,780 02, 40 as - MCF 724 Water - I	TUBII DEPTH 9936 RE, CEMENT ND KIND OF ed with NEFE ac 20/40 01 scf N Well Sta Prod. Water-	SQUE MATER 1000 id, Interdatus (Patus	EEZE, ETRIAL US O gal Frace erpro	ACKER 9936 TC. ED S. 1 d wop, 46 pp, 46 Shut-in)	SET Fith ton
24. SIZE 26. Perforation Re 9962'-9969 28. Date First Production 11-11-2003 Date of Test 11-12-2003 Flow Tubing Press. 675# 29. Disposition of Gas	42# 32# 15.5#, 1 TOP ecord (Inte ', 4 SPF Hours Teste 24 1 Casing Pres	Producti Flo	396' 2020' 0081' NER RECO TTOM and number wing Choke Size 14/64 Calculated Hour Rate	RD SACK er)	PROD gas lift, pump Prod'n For Test Period Oil - BB	58" 27. DEPTH 9962- UCTI ing-size	ACII INTERVAL -9969 ON Oil - BBL. 3.5 Gas - MCF	25. Si 2 7 D, SHOT AA CC	FRACTUMOUNT A Cidize 1/2% 4,780 02, 40 as - MCF 724 Water - I	TUBII DEPTH 9936 RE, CEMENT ND KIND OF ed with NEFE ac 20/40 01 scf N Well Sta Prod. Water-	SQUE MATER 1000 id, Interdatus (Patus	EEZE, ETRIAL US O gal Frace erpro	ACKER 9936 TC. ED S. 1 d wop, 46 pp, 46 Shut-in)	SET Fith ton
24. SIZE 26. Perforation Respectively and supplies the second of the s	42# 32# 15.5#, 1 TOP ecord (Inte ', 4 SPF Hours Teste 24 1 Casing Pres	Producti Flo d irs. sure fuel, vented,	396' 2020' 0081' NER RECO TTOM and number Choke Size 14/64 Calculated Hour Rate etc.)	RD SACK	PROD gas lift, pump Prod'n For Test Period Oil - BB	S S S S S S S S S S S S S S S S S S S	ACII INTERVAL -9969 OIN Oil - BBL. 3.5 Gas - MCF	25. Si 2 7 D, SHOT AA C(mp)	JZE /8" , FRACTU MOUNT A cidize 1/2% 4,780f 02, 40 as - MCF 724 Water - I	TUBII DEPTH 9936 RE, CEMENT ND KIND OF ed with NEFE ac 20/40 Ol scf N Well Sta Prod. Water- BBL. Onessed By eg Boans	SQUE MATER 1000 id, Interdatus (Patus	EEZE, ETRIAL US O gal Frace erpro	ACKER 9936 TC. ED S. 1 d wop, 46 pp, 46 Shut-in)	SET Fith ton
8 5/8" 5 1/2" 24. SIZE 26. Perforation Respectively 9962'-9969 28. Date First Production 11-11-2003 Date of Test 11-12-2003 Flow Tubing Press. 675# 29. Disposition of Gas Sold 30. List of Attachments	42# 32# 15.5#, 1 TOP ecord (Inte ', 4 SPF Hours Teste 24 1 Casing Pres	Producti Flo d irs. sure fuel, vented,	396' 2020' 0081' NER RECO TTOM and number Choke Size 14/64 Calculated Hour Rate etc.)	RD SACK	PROD gas lift, pump Prod'n For Test Period Oil - BB	S S S S S S S S S S S S S S S S S S S	ACII INTERVAL -9969 OIN Oil - BBL. 3.5 Gas - MCF	25. Si 2 7 D, SHOT AA C(mp)	JZE /8" , FRACTU MOUNT A cidize 1/2% 4,780f 02, 40 as - MCF 724 Water - I	TUBII DEPTH 9936 RE, CEMENT ND KIND OF ed with NEFE ac 20/40 Ol scf N Well Sta Prod. Water- BBL. Onessed By eg Boans	SQUE MATER 1000 id, Interdatus (Patus	EEZE, ETRIAL US O gal Frace erpro	ACKER 9936 TC. ED S. 1 d wop, 46 pp, 46 Shut-in)	SET Fith ton
24. SIZE 26. Perforation Respectively 10 pt 1 p	42# 32# 15.5#, 1 TOP ecord (Inte ', 4 SPF Hours Teste 24 1 Casing Pres	Producti Flo d nrs. sure fuel, vented,	396' 2020' 0081' NER RECO ITOM and number on Method (for ing) Choke Size 14/64 Caiculated Hour Rate etc.)	RD SACK	PROD gas lift, pump Prod'n For Test Perior Oil - BB 3.5	(8" (8" 27. DEPTH 9962- UCTI ing-size	ACII INTERVAL -9969 ON and type of pur Oil - BBL. 3.5 Gas - MCF 724	25. SI 2 7 AA AA CO	ZE /8" , FRACTU MOUNT A cidize 1/2% 4,780 2, 40 as - MCF 724 Water - I Test Wit Green	TUBII DEPTH 9936 RE, CEMENT ND KIND OF ed with NEFE ac 20/40 01 scf N Weil Sta Prod. Water- BBL. Onessed By eg Boans	NG RESET SQUE MATER 1000 id, Interest of the second secon	EZE, ETRIAL US O gal Frace erpro ogen rod. or s	ACKER 9936 TC. ED .s'd w pp.46 shut-in) -Oil Rati	SET The ton
24. SIZE 26. Perforation Respectively and supplies the second of the s	42# 32# 15.5#, 1 TOP ecord (Inte ', 4 SPF Hours Teste 24 1 Casing Pres	Producti Flo d nrs. sure fuel, vented,	396' 2020' 0081' NER RECO TTOM and number Choke Size 14/64 Calculated Hour Rate etc.)	RD SACK	PROD gas lift, pump Prod'n For Test Perior Oil - BB 3.5	(8" (8" 27. DEPTH 9962- UCTI ing-size	ACII INTERVAL -9969 OIN Oil - BBL. 3.5 Gas - MCF	25. SI 2 7 AA AA CO	ZE /8" , FRACTU MOUNT A cidize 1/2% 4,780 2, 40 as - MCF 724 Water - I Test Wit Green	TUBII DEPTH 9936 RE, CEMENT ND KIND OF ed with NEFE ac 20/40 01 scf N Weil Sta Prod. Water- BBL. Onessed By eg Boans	NG RESET SQUE MATER 1000 id, Interest of the second secon	EZE, ETRIAL US O gal Frace erpro ogen rod. or s	ACKER 9936 TC. ED .s'd w pp.46 shut-in) -Oil Rati	SET The ton

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well: It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depts shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	tern New Mexico			No	rthwestern	New Mexico
T. Anhy		T. Canyon		Ojo Alamo			T. Penn. "B"
T. Salt		T. Strawn 8	3928 ' T. I	Kirtland-Fr	uitland		T. Penn. "C"
B. Salt		T. Atoka	9478 ' T.1	Pictured Cl	iffs		T. Penn. "D"
T. Yates	962'	T. Miss	т. (Cliff House			T. Leadville
T. 7 Rivers	1130	T. Devonian	T. I	Menefee			T. Madison
T. Queen		T. Silurian	T. I	Point Look	out		T. Elbert
T. Grayburg	1604'	T. Montoya	T. (Mancos			T. McCracken
T. San Andre		T. Simpson	T. (Gallup			T. Ignacio Otzte
T. Glorieta	3334 '	T. McKee	Ba:	se Greenh	orn		T. Granite
T. Paddock	<u>3560'</u>	T. Ellenburger	T.1	Dakota			Т,
T. Blinebry		T. Gr. Wash	T.1	Morrison			Т
T. Tubb		T. Delaware Sand		Todilto			Т
T. Dinkard		T. Bone Springs		Entrada			т
T. Abo	5454	T. Morrow Clast		Wingate			Т
T. Wolfcamp	6596	T. Lower Morrov					Т
T. Penn	8172'	T. Barnett	9994 ' T. I				Т
T. Cisco (Bo	ıgh C)	T. Chester	10164 T. I	Penn "A"			_T`
No. 1, from	99621	9969 , Oll	OR GAS SAND				to
No 2, from	•••••	to					to
•		10	MPORTANT WA				
Include data	on rate of water inf	low and elevation to which					
No. 1, from		to	***************************************		fee	t	
		to					
No 3, from		to	***************************************		fee	t	
	LIT	HOLOGY RECO	RD (Attach a	ddition	al she	et if neces	ssary)
From	To Thickne		ogy	From	То	Thickness In Feet	Lithology

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1							
	,	:					
	:						

OPERATOR:

YATES DRILLING

WELL/LEASE: SPURCK 16 ST. COM. 2

COUNTY:

EDDY

STATE OF NEW MEXICO **DEVIATION REPORT**

514-0070

004		0.070	0//
201	1 1/4	8,972	3/4
572	1	9,215	1/4
813	3/4	9,697	1
1,085	3/4	10,070	1
1,371	1/4		
1,625	1/4		
2,020	1		
2,261	3/4		
2,578	3/4		
3,086	1/2		
3,594	1		
4,070	1 3/4		
4,324	2		
4,450	1 3/4		
4,702	1 3/4		
4,987	1 1/2		
5,240	1 1/4		
5,494	1 1/4	•	
5,758	1 1/2		
5,939	2		
6,162	1 1/2		
6,415	1 1/4	,	
6,670	1 3/4		
6,924	1 1/2		
7,178	1 1/2		RECEIVED
7,432	1		
7,686	1		NOV 1 8 2003
7,908	1 1/4		OCD ADTECIA
8,162	1/2		OCD-ARTESIA
8,414	1/4		
8,670	3/4		

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 24th day of July, 2003, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland

My Commission Expires: 4/08/2007

JONI D. HODGES **NOTARY PUBLIC** STATE OF TEXAS My Comm. Expires 4-8-2007