Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 20 2009

Form C-103
May 27, 2004

WELL API NO.
30-015-24912

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
EASTLAND QUEEN UNIT

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 3

2. Name of Operator
BEACH EXPLORATION, INC.

9. OGRID Number
1903

3. Address of Operator
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

10. Pool name or Wildcat
TURKEY TRACK; 7RVRS-QU-GB-SA

4. Well Location
Unit Letter B; 660 feet from the NORTH line and 1,980 feet from the EAST line
Section 1 Township 19S Range 29E NMPM EDDY County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: **Recondition for unit producer** ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Accepted for record
NMOCD

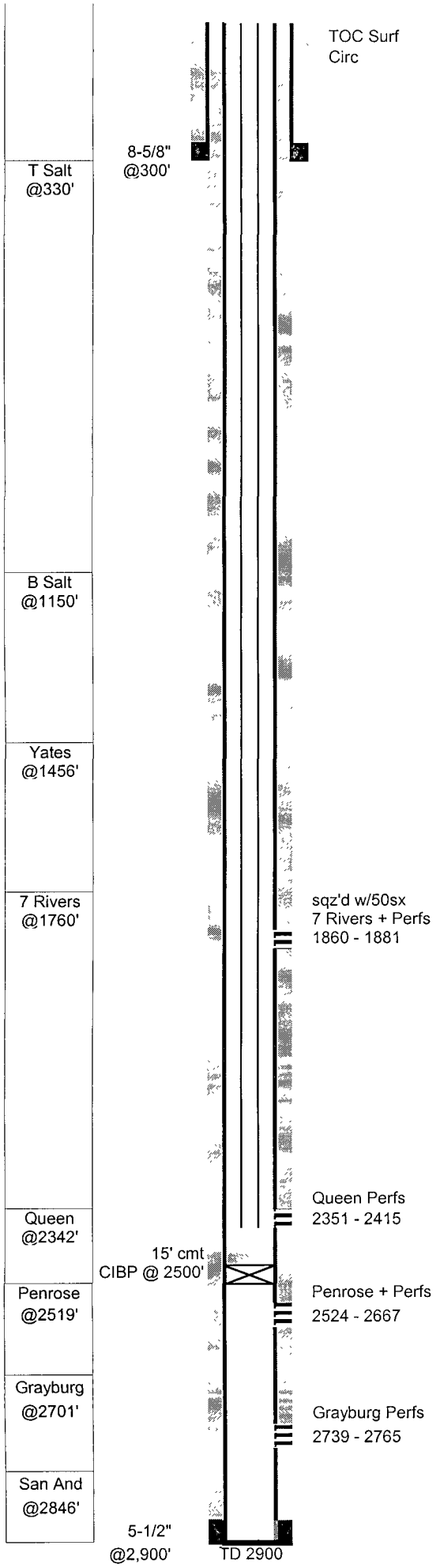
08/20/08	Pulled and laid down rods, pump and stood back 2 3/8" tbg
08/21/08	Ran 4 3/4" bit & scraper to 2500'. Set CIBP on WL at 2100' and dump bailed 15' cmt on top.Tested CIBP to 1000 psi Spotted 50sx Class C cmt at 1907'. Hesitation sqz'd 7 Rvrs perfs (1860'-1881') to 690 psi.
08/26/08	Drld sqz cmt w/4 3/4" bit from 1456' to 1750'.
08/27/08	Finished drlg sqz cmt from 1750' to 1930'. Pressure tested sqz to 560 psi. Drld CIBP at 2100' and pushed it to 2506'.
08/28/08	Verified w/WL other plug at 2506'. Set CIBP on WL at 2500'. Dump bailed 15' cmt on top. Tested CIBP to 1500 psi. (PBTD 2485') Queen Perfs (2351'-2415') Ran 2 3/8" production tubing. Bottom of tbg at 2372'. SN at 2336'.
09/22/08	Ran rods and new pump and hung well on.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Jack M. Rose TITLE Engineer DATE March 12, 2009
Type or print name **Jack M. Rose** E-mail address: **bmartin@beachexp.com** Telephone No. **(432) 683-6226**

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):



JMR

EQU #3 (State "HL" 1 #3)

GL:	3,423	**Status:**	Active pumping
KB:	3,432	**Perfs:**	Queen 2351 - 2415
TD:	2,900		
PBD:	2,855	**API:**	30-015-24912
Fr. Wtr:			
Legal:	660 from N	**NM Lse:**	B-7717
	1,980 from E	**Field:**	Turkey Track (Sr-Qn-Gb-Sa)
Section:	1-B		
Township:	19S	**Logs:**	CNL, LDL, DLL
Range:	29E		
County:	Eddy	**Archeological:**	

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24.00	K55 ST&C	300	250	12-1/4"	Surf	60' - Pea Grav
5-1/2"	15.50	K55 ST&C	2,900	675	7-7/8"	Surf	Circ 100 sx

29-Dec-84 Spud well
Tenneco Oil Co. - State "HL" 1 #3

14-Feb-85 **Queen, Penrose and Grayburg Completion**
Perf Queen 2351,56,73,74,79,81-84,89-94,98,99, 2400,09,11,15
Perf Penrose 2524-27,33,34,70,72,73,75,76, 2608,11,13,15,57,61,64,67
Perf Grayburg 2739,41,43,60,62,65
frac w/55.8Mgal gelled fluid
Separate frac 30Mgal 135M# 20/40 2608-2765, tagged most went to 2608-15
8-May-85 IP: Pumping 22 BO 86 BW 39 MCF 24 hrs 1772 GOR

10-May-99 **7 Rivers Completion**
RBP at 2015'
Perf 1860-65, 76-81 4 SPF 40 holes with stimgun
IP: made 0 BO 5 BW and gas TSTM
Pulled RBP ran tbg and rods
19-May-99 Tagged TD at 2542

Recondition to Queen flood producer
28-Aug-08 set CIBP at 2100' and sqz'd 7 Rvrs perfs 1860 - 1881 w/50 sx
Drld cmt and tst'd sqz to 560psi. Drld CIBP at 2100 and pushed to 2506'.
Set CIBP at 2500' w/15' cmt. Tst'd to 1500psi. Ran production tubing
22-Sep-08 Ran rods and pump

TUBING STRING 8/28/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
Distance from KB to top of pipe		9.00	0.00	9.00
72	2-3/8 J-55 4.7# Tbg	2327.04	9.00	2336.04
1	2-3/8 X 1-25/32 SN	1.10	2336.04	2337.14
1	2 3/8" 3' perf sub	3.00	2337.14	2340.14
1	2 3/8" bull plugged mud joint	32.32	2340.14	2372.46

ROD STRING 9/22/08

# OF JTS	SIZE	TYPE OF RODS	LENGTH
1	1-1/4	Polished Rod	16
4	3/4	Pony Rods 6,6,6,4	22
91	3/4	Rods	2275
1	3/4	Pony Rods 2	2
1	2x1.5x12'	RWTC pump w/1"x8' GA	12
			2327

9/22/2008