Submit 3 Copies 10 Appropriate District	State of New Me	xico	MAK 2 ~ LUUL	Form C-103
Office District I  Et;	Er y, Minerals and Natural Resources			May 27, 2004 📝
1625 N French Dr , Hobbs, NM 88240			V L API NO. 30-015-36531	
District II 1301 W Grand Ave , Artesia, NM 88210  OIL CONSERVATION DIVISION			5. Indicate Type o	f Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410				FEE X
District IV Santa Fe, NM 8/303			6. State Oil & Gas	Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS				Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DID DIFFERENT RESERVOIR USE "APPLICATION FO			Quick Draw 15 J	
PROPOSALS)	,		8. Well Number	
1. Type of Well: Oil Well X Gas Well 2. Name of Operator	Other		9. OGRID Numbe	11'
Mewbourne Oil Company			14744	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5270 Hobbs, NM 88240			North Seven River	s Glorieta
4. Well Location				
Unit LetterJ_:_2275 feet from theS line and2275 feet from theE_line				
Section 15		Range 25E	NMPM Ede	dy County
11. Elev 3431' G	ration (Show whether DR,	RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to Groundwater	Distance from nearest fresh w	ater well Dist	ance from nearest surfa	ce water
Pit Liner Thickness: mil Below	-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				ALTERING CASING
	<del>-</del>		_	P AND A L
PULL OR ALTER CASING   MULTIP	LE COMPL	CASING/CEMENT	TJOB X	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
of recompletion.				
03/12/09MI & spud 11" hole. Lost returns @ 266'. Mixed & pumped heavy LCM & regained partial returns @ 357. Continue drlg.				
Lost complete returns @ 696'. Continue drlg w/no returns. Ran 810' 8 %" 24# K55 LT&C csg. Cemented with 100 sks Class H with				
additives. Mixed @ 14.6 #/g w/ 1.52 yd. Tail with 400 sks Class C with additives. Mixed @ 14.8 /g w/1.34 yd. Plug down @ 11:00 pm 03/13/09. Did not circ cmt. Slow rate lift pressure @ 50# @ 3 BPM. Ran temp survey indicating TOC @ 330'. PU 1" pipe & tag @				
332'. Cmt 1st plug w/50 sks Class C w/6% CaCl2. WOC. Tagged @ 177'. Cmt 2nd pug w/50 sks Class C w/6% CaCl2. WOC Tagged @				
167'. Cmt 3 <sup>rd</sup> pug w/50 sks Class C w/6% CaCl2. WOC Tagged @ 120'. Cmt 4 <sup>th</sup> pug w/25 sks Class C w/6% CaCl2. Circ 6 sks cement				
to pit. WOC 18 hrs. At 6:00 am 03/15/09 tested BOPE and casing to 1500# for 30 minutes, held OK. Drilled out with 7 1/8" bit.				
03/18/09 TD'ed 7 7/8" hole @ 3200'. Ran 3200' 4 ½" 11.6# P110/J55 LT&C csg Cemented w/300 sks BJ Lite Class C (50·50·10) with				
additives. Mixed @ 11.5 /g w/2.71 yd. Tail v				
03/19/09. Plug down @ 9:00 am 03/19/09. Cu Set wellhead slips w/35k.	c /3 sks cement to pit. A	at 9:00 am on 03/19/	/09, tested csg to 150	00# for 30 mins, held OK.
Set womend ships wissk.				
03/19/09Released rig at 6:00 pm.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .				
SIGNATURE Jacke Fat	tantitle_h	obbs Regulatory	D	DATE_03/27/09
Type or print name / Jackie Lathan	E-mail address:jla	than@mewbourne.	com Telephor	ne No. 575-393-5905
For State Use Only	,	_	•	
APPROVED BY:	a. TITLE	Capalania	<u>.</u>	DATE 3/3/109
Conditions of Approval (if any):	IIILE	- conogra		DATE STONE