

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 30 2009

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

LM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
BOPCO, L.P.3a Address
P.O. Box 2760 Midland TX 797023b. Phone No (include area code)
(432)683-22774 Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL L, 2380' FSL, 660' FWL, SEC. 11, T21S, R28E

5. Lease Serial No

NMLC063516

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No

BIG EDDY UNIT #166

9 API Well No.

30-015-36019

10. Field and Pool, or Exploratory Area
SAND POINT (MORROW)11 County or Parish, State
EDDY
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Initial
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Morrow perfs

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully wishes to report the initial completion of the wellbore as follows:

09/16/2008 MIRU Lucky Well Service.

09/18-9/24/2008 Drld out DV tool @ 7517'. Circ clean. Drld out cement 12261'-12434'. Tagged DV tool @ 7527'. Drilled out cement to PBTD @ 12487'.

09/25/2008 POOH w/ tubing & DCs & bit. Displaced hole w/ 300 bbls 2% KCl mixed w/ biocide & packer fluid. POOH w/ tubing incomplete.

09/26-27/2008 Tagged PBTD @ 12492'. Picked up BWWC TCP & Baker Hornet packer assemblies. Set Baker Packer @ 12230'. Perforated Lower Morrow 12316'-12448', 80 holes.

09/28-10/01/2008 Swabbed well several times. Last swab run to 12300' recovered 9 barrels water + small gas show. RDMO PU.

11/07-08/2008 MIRU Lucky Well Service. RU to tbg & load same w/ 30 bbls 2% KCl w/ Cudd biocide, GPT CS 135, GPT S225 as additives. Release pkr & POOH w/ prod tbg, pkr & TCP guns.

See attachment for remaining details.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Valerie Truax

Title Regulatory Admin Assistant

Signature

Date 03/19/2009

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAR 28 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

LM

11/11-12/2008 Set CIBP @ 12280'. POOH w/ tools. Dump 35' Class H cement on top of CIBP. Perf Middle Morrow @ 12055'-12213', 101 shots. RDPU.

12/13/2008 RU BJ Services. Frac'd Middle Morrow perms, 12055'-12213'. Acidized down 5-1/2" csg w/ 2000 gals 7-1/2% HCl acid spearhead followed w/ 105,622 gals 40# Binary N2/CO2 70Q Foam & 100,000 lbs 20/40 SinterLite.

12/16/2008 SI well.

12/23/2008 Tag fill @ 12188' w/ KB. Bottom set of Middle Morrow perms, 12204'-12213', 28 holes, covered w/ fill.

01/03/2009 RIH w/ Baker Hornet pkr assembly; set @ 11934'. Displaced hole w/ 260 bbls 3% KCl mixed w/ 100 gals packer fluid.

01/06/2009 Ran slickline tools out EOT, tag fill @ 12189'. POOH w/ slickline. Made 4 swab runs – recovered 10 bbls water, well started flowing.

01/07/2009 RIH w/ swab to pkr depth of 11934'. Good tail gas-however rate not sustained.

01/13/2009 MIRU Key swab unit. Made 12 swab runs to swab tbg @ 11900', recovered 39 bbls water, good tail gas for 10 min after run, continuous gas blow after 10 min.

01/14/2009 Made 12 swab runs; saw some improvement on gas (est 100 MCFD).

01/15-20/2009 Swab well with no production apparent. Release swab unit.

01/21/2009 Well is shut in.

Lower Morrow perf temporarily abandoned only; will commingle after Atoka is perforated.