Submit 3 Cop s To Appropriate District State of New Mexico Form C-103 APR 17 2009 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-015-25175 District Il OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease FEDERAL District III 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1220 S St Francis Dr, Santa Fe, NM Federal Lease No. NMLC028731B 87505 Federal Unit No. NMNM111789X SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Dodd Federal Unit PROPOSALS) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 37 2. Name of Operator 9. OGRID Number Marbob Energy Corporation 14049 3. Address of Operator 10. Pool name or Wildcat PO Box 227, Artesia, NM 88211-0227 Grbg Jackson SR Q Grbg SA 4. Well Location Unit Letter 2310 feet from the North line and 25 feet from the West line Section **Township** 17S Range 29E **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603' GL Pit or Below-grade Tank Application 🗌 or Closure 🗍 Depth to Groundwater Distance from nearest fresh water well____ Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK \boxtimes ALTERING CASING \Box TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS □ P AND A \Box PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB П OTHER. OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Repaired sheared packer as follows: 2/23/09 - MIRU. Found pkr set @ 4024' was sheared. NU BOP. POOH w/ 128 jts 2 3/8" PC tbg & AD-1 NP pkr. Halliburton re-dressed pkr. WIH w/ pkr on 128 its 2 3/8" PC tbg. 2/24/09 - RU Basic kill trk. Pumped 50 bbls pkr fluid @ 1 BPM. Increased pressure after pumping 33 bbls. Est fluid level appx 3200'. Set pkr @ 4024'. Flange up wellhead. Pressure test tbg/csg annulus to 400# for 30 min. Held OK. (Permission to test with no witness given by Richard Inge w/ OCD). RD & clean location. (See chart attached) I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-SIGNATURE TITLE Production Manager DATE 4/16/09 Type or print name Diana J. Briggs E-mail address: production@marbob.com Telephone No. (575) 748-3303 For State Use Only TITLE COMPLIANCE OFFICER

Conditions of Approval (if any):

APPROVED BY:

