

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 28 2009
OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires November 30, 2000

RM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM105557
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Goodnight 27 #2H
Federal

2. Name of Operator
OXY USA Inc. **16696**

9. API Well No.
30-015-36137

3a. Address **P.O. Box 50250, Midland, TX 79710-0250**
3b. Phone No. (include area code) **432-685-5717**

10. Field and Pool, or Exploratory Area
Laguna Bone Spring, South

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S - 2460 FSL 1330 FWL NESW(K) Sec 27 T23S R29E
BH - 1981 FSL 363 FEL NESE(I) Sec 27 T23S R27E

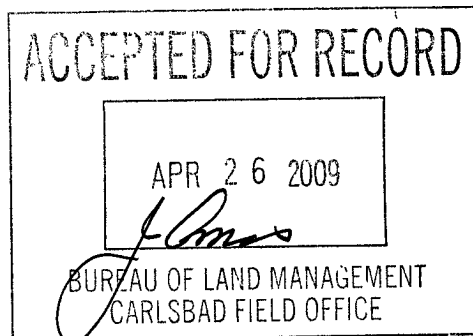
11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/22/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

MR

Goodnight 27 Federal #2H

DATE	REMARKS
9/22/08	MIRU PU AND RIH 4 3/4" BIT AND 4- 3 1/18" DCS AND TBG OFF RACKS AND TRIP IN HOLE SION
9/23/08	PU TBG AND TAG CMT @ 4488, RU SWIVEL AND DRILL CMT AND 2ND DV TOOL @ 4492 POOH W/ TBG PU 4 3/4 BIT ON 2 3/8 TBG OFF RACKS, DCS AND 2 7/8" TBG OFF RACKS TO 8200
9/24/08	PU TBG OFF RACKS, RIH TO 10880 AND TAG CMT DRILL CMT FROM 10880 TO 11075 WITH A REVERSE RIG, DISPLACE CSG W/ 2% KCL FW SION
9/25/08	RIH TBG TO PBSD AND RU BWWL AND RAN CORRELATION LOG ON TBG POOH W/ TBG. RUN CBL LOG 7750 TO SURFACE TOC @ 450'.
9/26/08	RIH W/ TBG TO 7500'
9/29/08	RIH TO 11060 PICKLE TBG AND CSG W/ 1500 GALS 15% PICKLE ACID AT 1.5 BPM POOH W/ TBG TO 7500'
9/30/08	SPOT 28 FRAC TANKS AND START FILLING TANKS
10/2/08	RIH W/ TBG TO 11055 RU HALLIBURTON AND SPOT 5000 GAL 7 1/2% HCL IN CSG. POOH W/ TBG
10/3/08	PU TCP GUNS AND RIH
10/4/08	RIH W/ TBG AND SPACE OUT TBG, ND BOP, NUWH PRESSURE UP ON CSG TO SET OFF TCP GUNS AND PUT ACID AWAY FLOW WELL BACK 5 TO 1 9 HRS AND RECOVER 182 BBLS
10/6/08	1300 PSI BLED WELL DOWN RECOVERED 32 BBLS OIL. KILL WLL W/ 10# BRINE ND WH, NUBOP POOH W/ 2 7/8" TBG INSTALL SINGLE HYDRAULIC BOP ON OTHER BOP WELL KICKING AND BLOWING TRYING TO KILL WELL
10/7/08	POOH W/ TBG AND TCP GUNS TOE GUN DIDN'T FIRE WAIT ON HALLIBURTON FOR TCP GUN, RIH W/ TCP GUN ON TBG RU KILL TRUCK AND PERF 11050 10 SHOTS POOH W/ 20 STANDS TBG
10/8/08	POOH AND LD ALL TBG DOWN ON RACKS ND BOP, NU FRAC Valve
10/9/08	RD MOVE OFF OF LOCATION FOR FRAC
10/11/08	HALLIBURTON FRAC PERFS 10600-11050 DOWN 5 1/3" CSG W/ 27858 GAL WATER FRAC G- R8, 4986 GAL 7 1/2% HCL, 61766 GAL DELTA FRAC 200-R23, 89507 GAL DELTA FRAC 200-R23 LADENN W/ 202036# OF 20/40 PREMIUM WAHIT SAND IN 1/2,1,2,3,4 PPG STAGES; 22193 GAL DELTA FRAC 200-R 23 LADEN W/ 94546# OF 20/40 CRC IN A 4&5 PPG STAGES ATP@ 3687 @ 76.7 BPM SET CBP @ 10100, PERF 10030 10 HOLES, 9900 9 HOLES, 9730 8 HOLES FRAC W/ 51244 WATER FRAC G-R (8), 3568 GAL 7 1/2 HCL, 41049 GAL DELTA FRAC 200 R23 LADEN W/ ,59554 GAL DELTA FRAC 200 R23 LADEN W/ 202036# OF 20/40 PERMIUM WHITE SAND IN 1/2,1,2,3,4 PPG STAGES; 22193 GAL DELTA FRAC 200 R23 LADEN W/ 53197# 20/40 CRC IN A 4&5 PPG STAGE. ATP 4120 PSI @ 73 BPM SET CBP @ 9400, PERF 9250 6 HOLES, 8780-10 HOLES, 8630-9 HOLES, 8530-8 HOLES, 8430-7 HOLES AND 8210-6 HOLES FRAC W/ 28208 GAL WATER FRAC G-R 8, 5401 GAL 7 1/2% HCL, 60406 GAL DELTA FRAC 200 R23, 107/856 GAL DELTA FRAC 200-R23 LADEN W/ 234231# 20/40 WHITE IN A 1/2,1,2,3,4 PPG STAGES, 27302 GAL DELTA FRAC 200-R23 LADEN W/ 50611# 20/40 CRC IN A 4 PPG STAGE ATP 3276 PSI @ 84 BPM ISIP 1400 PSI FLOW WELL BACK @ 1 TO 1 1/2 BPM
10/13/08	MIRU, SET CBP @ 7400' CSG @ 1640 PSI BLOW CSG DOWN

ND FRAC VALVE, NUBOP
 RIH W/ 4 3/4" BIT ON 70 JTS OF 2 3/8 5.95# TBG
 10/14/08 RIH 2 3/8" TBG FF RACKS, 6-3 1/8" DCS AND 2 7/8" TBG OFF RACKS AND RIH TO 7400
 BREAK CIRC W/ FOAM AIR AND DRILL CBP @ 7400 LOSSE AND CIRC HOLE CLEAN
 10/15/08 ONSI CSG @ 1650 TO 1800 PSI BROKE CIRC AND STARTED DRILLING ON CBP @ 7400' WELL
 STARTED KICKING AND FOAM AIR UNABLE TO CIRC DOWN TBG DUE TO PRESSURE
 AROUND 1800 PSI AND WELL KICKING
 10/16/08 RU MUD PUMP AND DRILL OUT CBP @ 7400, 9400, & 10100 CLEAN OUT CSG TO PBTD @
 11072
 POOH W/ TBG TO 7700
 10/17/08 1400 PSI
 BLEW WELL DOWN AND PRESSURE CAME UP TO 1850 PSI @ ONE TIME
 KILL WELL W/ 10# BRINE
 POOH AND LD 2 7/8" TBG
 10/20/08 1400 PSI
 BLOW WELL DOWN AND KILL WELL
 POOH 2-3/8" WORK TBG AND UNLOAD 2 3/8" production tbg
 10/21/08 FINISH PU TBG OFF OF RACKS AND RIH
 ND BOP, NU 5K TREE AND NU LINES TO TANKS
 RU TO SWAB IFL 2 500' MADE 10 SWAB RUNS AND WELL KICKED OFF FLOWING LAST 3
 HRS RECOVERED 210 BBLs FOR DAY
 10/22/08 1050 PSI

 FLOWED WELL FOR 10 HRS AND RECOVERED 580 BBLs W/ UP TO 15% OIL AT END OF DAY
 10/23/08 RD CLEAN LOCATION
 1/26/09 ON SITE RIG INSPECTION
 MIRU, NDWH
 WELL FLOWING UPON ARRIVAL W/ 800 PSI ON CSG FLOW BACK TO TANK
 PUMP 30 BBLs DOWN TBG WELL ON VAC CSG FLOWING
 SCHULMBERGER RAN GR/CCL INSIDE TBG TO FIND BTM OF TBG @ 7416
 KILL TBG AND CSG WELL ON VAC FOR OVERNIGHT BUIKD UP TEST
 1/28/09 SIP 1600 PSI
 PRESSURE DECREASE TO 1200 PSI
 KILL WELL 20 BBLs TBG AND 50 BBLs CSG
 ND WH, ND BOP
 PUMP 100 BBLs DOWN CSG
 START TO POOH W/ TBG
 PUMP 30 BBLs DOWN TBG AND 70 BBLs DOWN CSG
 TOTAL TBG POOH TODAY 110 JTS 2 3/8" N-80
 SION AND LEFT WELL FLOWING TO FRAC TANK 12/64 CHOKE
 1/29/09 OPEN CHOKE TO TANK
 cut brine 8.6# X 35 bbls down tbg x 70 bbls down casing
 POOH w/ TBG
 ARC Pressure bomb in (2) 4' perf subs x RBP x Tool x SN x 227 jts 2-3/8" N-80
 RBP Set 7000.47 x Btm of perf sub 7013.56
 Sting out RBP x Circulate tbg/casg annulus clean
 TESTED AND HELD 1000 PSI, POOH W/ TBG AND SETTING TOOL
 Perf 4 SPF @ 420'
 Circulate clean thru 5-1/2" perms out 9-5/8" surface connection to half frac
 1/30/09 ND BOP NDWH
 Install Wellhead flange for cement Float head
 PUMP 183 SX PREM PLUS CMT W/ 2% CACL2 @ 14.8 PPG CIRC 34 SX DROP WIPER FLOAT
 DISPLACE CMT W/ 8 BBLs FW TOC 350
 2/3/09 PU RETRIEVING HEAD RIH W/ 190 JTS OF 2 3/8 TBG
 LD 3 12 DRILL COLLARS AND 4 3/4 BIT
 RIH W/ 2 3/8 TBG TO 533' NO STRINGERS
 PRESSURE TEST ACSG TO 500 PSI HELD GOOD
 POOH W/ 2 3/8 TBG

CONTINUE TO DRILL CMT @359', DRILL OUT 63' TO 422' FELL OUT OF CMT
 2/4/09 RIH W/REMAING 2-3/8 TBG TOTAL 222 JTS, TO 6940,
 ND BOP, NUWH. RDMO
 2/11/09 MIRU, NDWH, NU BOP
 LOWER RBP RETRIEVING TOOL FROM 6940 TAGGING SAND @ 6985
 CIRC SAND OFF OF RBP TO 7000
 LATCH ONTO RBP, RELEASE RBP, PRESSURE BELOW RBP ZERO PSI
 WELL CAME IN
 TOTAL TBG PULL 120 JTS LEFT IN HOLE RBP AND 102 HTS @ 3162 KILL STRING
 2/12/09 TOP KILL 65 BBLS 8.6 BRINE DOWN CSG AND 15 BBLS DOWN TBG
 POOH W/ RBP AND PRESSURE BOMBS
 BROKE DOWN SUBS AND RECOVERED ARC PRESSURE BOMBS
 RUN 2 3/8" SN ON 240 JTS 2 3/8" N-80 TBG
 ND BOP, NUWH
 WELL DEAD, RU SWAB, SWAB WELL IN
 SECURE LOCATION FOR OVERNIGHT LEFT WELL FLOWING
 2/13/09 UNPLUG CHOKE, OPEN WELL FLOWING TO TANK UNTIL WELL DIED
 RU SWAB EQUIP, SWAB FLUID LEVEL DOWN TO 3000 WELL STARTED FLOWING
 FLOWBACK 2 HRS WELL STARTED LOADING UP WITH WATER AND DYING OFF
 NU FLOWLINE AND TIE TO BATTERY SITP 250 PSI
 SWAB WELL DOWN TO 1300' WELL FLOWING SLOWLY
 2/14/09 BLEED DOWN WELL, NOT FLOWING
 SWAB FLUID LEVEL DOWN TO 1400 WELL KICKED OFF FLOWING
 FLOWBACK WELL, CSG PRESSURE INCREASING AS WATER UNLOADS, TURN
 PRODUCTION DOWN FLOWLINE
 RDMO
 MONITOR FLOW TO BATTERY WELL FLOWING W/ CHOKE SET @ 26, CSG PSI 654, TBG PSI
 608