

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

APR 28 2009

Form C-103
June 19, 2008

RM

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63223
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4459
7. Lease Name or Unit Agreement Name Windmill ATI State
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Buffalo Valley; Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>16</u> Township <u>15S</u> Range <u>28E</u> NMPM <u>Chaves</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/8/09 - MIRU. NU BOP. POOH with tubing and SN.
4/9/09 - Tagged top of fish at 5715'. Latched up on fish. Took 12 bbls to load backside and 1 bbl to load tubing. Walk psi up to 2200 psi on tubing. Would not circulate. Pressure backside up to 800 psi. Would not circulate. Run freepoint down to 5700' - 100% free, 5750' was 80% free, 5800' was 10% free. Ran freepoint tool down to 8452' and set down. POOH with freepoint tool. Cut tubing at 7650'. Tie onto tubing and broke circulation. Circulated tubing and annular volume. Circulated out redbed and cement.
4/10/09 - Tagged top of fish at 5715'. Slip shoe over fish and tagged up at 5731'. Circulated clean. Started cutting. Made 2", shoe was stalling out with 1 pt on it. Circulated up metal shavings. Circulated hole clean. Pulled shoe up to 5178'.
4/12/09 - Latched onto fish. Break circulation down tubing. Received plugging orders late afternoon.
4/13/09 - Break circulation. Pumped 250 sx Class "H" Neat and circulated cement. Filled up tubing and annulus below collapsed casing at 5731'. Squeezed off Cisco perfs to 1500 psi with 32 sx in formation. Released overshot. Reversed out 3 sx to pit. Spotted 50 sx cement plug on top of fish at 5715'. POOH with overshot and tubing.

CONTINUED ON NEXT PAGE:

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE April 24, 2009

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE [Signature] DATE 4/29/09

Conditions of Approval (if any):

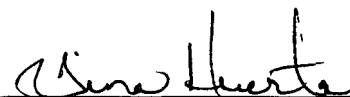
Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under DATE Forms, www.emnrd.state.nm.us/oed.

C-103 continued:

4/14/09 – Tagged plug at 5490'. Perforated at 5488'. Spot 100' cement plug, inside and outside casing from 5360'-5488'. Perforated 4 holes at 3370'. Spotted 35 sx cement plug, 100' inside and outside casing from 3370'-3270'. Perforated 4 holes at 1955'. Spotted 30 sx cement plug, 100' inside and outside casing across intermediate casing from 1955'-1855'. WOC. Tagged cement at 1805'. Perforated 4 holes at 450'. Spotted 25 sx cement plug, 100' inside and outside casing from 450'-350' bottom of surface shoe. WOC. Tagged cement at 337' and perforated at 60'. Dig out surface valves. Circulated cement around 5-1/2" and 8-5/8" annulus from 60' up to surface.

4/15/09 – Cleaned location. Finished digging out rest of cellar.

4/16/09 – Cut off casing. Installed dry hole marker. Cleaned location. **WELL IS PLUGGED AND ABANDONED.**



Regulatory Compliance Supervisor
April 24, 2009