Form 3160-5 (A

UNITED STATES

OCD-ARTESIA	APR 28
ACITOIN	FORM APPROVED

APR 28 2009

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(August, 2007)		DEPARTMENT OF THE INTERIOR		, j	OMB No 1004-0137	
BUREAU OF LAND MANAGEMENT		Expires July 31, 2010				
					5 Lease Serial	
	·- - -	IDRY NOTICES ANI				NMLC028731B
		ot use this form for prop oned well. Use Form 316			6 If Indian, All	ottee, or Tribe Name
SUBMIT IN TRIPLICATE - Other Instructions on page 2.		1 -	7 If Unit or CA Agreement Name and/oi No NMNM111789X			
1 Type of Well Oil Well	Gas Well	Other	WIW		8 Well Name a	
2 Name of Oper	ator	 			Dodd:	Federal Unit #37 WIW
	Marbob Energy Corporation		9 API Well No	9 API Well No		
3a Address			3b Phone No (inclu	de area code)	7	
	PO Bo		(575) 748-3303		30-015-25175	
	Artesia, NM			40-3303	10 Field and Po	ool, or Exploratory Area
4 Location of W	ell (Footage, Sec , T	, R , M , or Survey Description)				ackson SR Q Grbg SA
2310 FNL 25 FWL, Sec. 14-T17S-R29E, Unit E		11 County or Parish, State				
						Eddy Co., NM
12 C	HECK APPROF	PRIATE BOX(S) TO INC	DICATE NATURE OF	NOTICE, REPO	RT, OR OTHE	ER DATA
TYPE OF SU	JBMISSION		TY	PE OF ACTION		
Notice of	Intent	Acidize	Deepen	Production (Start/ Resume) Water Shut-off		Water Shut-off
		Altering Casing	Fracture Treat	Reclamation		Well Integrity
X Subseque	nt Report	Casing Repair	New Construction	Recomplete		X Other
		Change Plans	Plug and abandon	Temporarily Abandon Repair sheared pack		Repair sheared packet
Final Ab	andonment Notice	Convert to Injection	Plug back	Water Disposal		
If the propose Attach the Bo following con testing has be	al is to deepen dire- and under which the apletion of the invol	ctionally or recomplete horizon work will performed or provide ved operations. If the operation I Abandonment Notice shall be	tally, give subsurface location de the Bond No on file with the results in a multiple compl	ns and measured an the BLM/BIA Re etion or recompletion	d true vertical dep quired subsequent in a new interval	rk and approximate duration therecoths or pertinent markers and sand reports shall be filed within 30 days, a Form 3160-4 shall be filed one completed, and the operator has
Renair sh	eared nacker as	follows:				

Repair sheared packer as follows:

- 2/23/09 MIRU. Found pkr set @ 4024' was sheared. NU BOP. POOH w/ 128 jts 2 3/8" PC tbg & AD-1 NP pkr. Halliburton re-dressed pkr. WIH w/ pkr on 128 jts 2 3/8" PC tbg.
- 2/24/09 RU Basic kill trk. Pumped 50 bbls pkr fluid @ 1 BPM. Increased pressure after pumping 33 bbls. Est fluid level appx 3200'. Set pkr @ 4024'. Flange up wellhead. Pressure test tbg/csg annulus to 400# for 30 min. Held OK. (Permission to test with no witness given by Richard Inge w/ OCD.) RD & clean location.

14 1 hereby certify that the foregoing is true and correct
Name Permed Typed) Title Production Manager
Signature Date April 16, 2009 Date April 16, 2009
THIS SPACE FOR FEDERAL OR STATE OFFICE USE
Approved by Title Date APR 2 6 2009
Conditions of approval, if any are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully in make 160 department of Tagend NAGE Whitel States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)

