

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Alamogordo, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil ☐ Gas ☐
☒ Well ☐ Well ☐ Other

2. Name of Operator
STRATA PRODUCTION COMPANY

3. Address and Telephone No. **P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**S.L. 10' FSL & 175' FWL - Section 12-23S-29E
NEW B.H.L. 2650' FSL & 2250' FWL Section 11-23S-29E**

5. Lease Designation and Serial No.
NM-0554221

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Nash Unit

8. Well Name and No.
Nash Unit #33

9. API Well No.
30-015-32476

10. Field and Pool, or Exploratory Area
Nash Draw Brushy Canyon

11. County or Parish, State
Eddy County, New Mexico

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DEC 1 2 2003

OCD-ARTESIA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER <u>Deepen</u>

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11/14/03: RU Conquest Pulling Unit. Bled dwn csg and tbg. Tbg trying to flow. SISD.
- 11/15/03: RU kill truck. Pump 40 bbls 2% KCL dwn tbg and 20 bbls 2% KCL dwn csg. Release pkr. TOH w/tbg. Lay down tbg and gas valves. SISD.
- 11/17/03: Csg 50#. Bled csg dwn. PU 4-3/4" bit and bit sub. PU 2-7/8" 7.9# P1-10 tbg from Knight Tool Co. TIH w/227 jnts. Tag up at 7726', work free. Pull out 5 jnts. Hung up at 7601'. RU reverse unit. Pump 52 bbls 2% KCL dwn csg. Tbg came free. Pull 24 jnts out of hole. Left tbg at 6850'. SISD.
- 11/18/03: TIH. Sand bridge at 7556'. Circ and work pipe. Worked pipe free. PU tbg. TIH to 9785'. Circ hole clean. TOH. SI overnight.
- 11/19/03: PU bit, BHA and mtr. TIH. RU Gyro Data West Connect. Pump 72 bbls mud to clear tools. No circ. SI. WO mud.
- 11/20/03: TIH. Drlg 9585'-9665'. Total drilled 80'. Rec ceramic frac propanant and sand. Mtr failure. TOH for new mtr.
- 11/21/03: Prep to drill. Drlg. 9660'.
- 11/22/03: TD 9903'. POH w/tools. SISD.
- 11/23/03: POH 2-7/8" workstring.
- 11/24/03: TIH. Circ out mud w/2% KCL. 700 bbls mud, 475 bbls 2% KCL. TOH. Lay down workstring. Release reverse equipment and gas separator. SISD.
- 11/25/03: MO workstring and load trucks. MI production string. TIH w/pkr and gas lift system. NDBOP. Flange up wellhead. RU swab. Swab well.
- 11/26/03: Prep to start compressor.
- 11/27/03: Pumping.

14. I hereby certify that the foregoing is true and correct

Signed *Kevin M. Bitt* Title Production Records Date 12/05/03

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC - 9 2003

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ALEXIS C. SWOBODA
PETROLEUM ENGINEER