

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33007
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STRONG FEDERAL COM
8. Well Number 3
9. OGRID Number 015363
10. Pool name or Wildcat WHITE CITY PENN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

DEC 15 2003

OCD-ARTESIA

2. Name of Operator
MURCHISON OIL & GAS, INC.

3. Address of Operator
1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698

4. Well Location

Unit Letter A : 1250 feet from the NORTH line and 1250 feet from the EAST line

Section 34 Township 24S Range 26E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill a 6-1/2" hole from the 8588' to a total depth of 11641' on 11/9/03. Run 5-1/2" production liner as described below:

	Guide Shoe	2'
1 Jt	5-1/2" 17 #/FT S-95 SJ-2	37'
	Float Collar	1'
53 Jts	5-1/2" 17 #/FT S-95 SJ-2	2055'
32 Jts	5-1/2" 17 #/FT P-110 SJ-2	1247'
	Liner set @ 11611'	
	Top of Liner @ 8241'	
	Bottom of 7-5/8" @ 8588'	

Cement liner w/ 425 SXS Class "H" + 1.2% BA56 + .4% CD32. Pull out of liner and circulate bottom up. Circulate 4-1/2 bbl. Of cement to pit. No pressure on well. Liner/Casing packer holding. Displace hole with 8.4# fresh water. POOH and lay down drill pipe and collars. Nipple down and clean pits. Release rig at 24:00 hours 11/11/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 12/3/03

Type or print name MICHAEL S. DAUGHERTY E-mail address: mdaugherty@jdmii.com Telephone No. (972) 931-0700

(This space for State use)

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE DEC 16 2003

Conditions of approval, if any: