Form 3160-3 (July 1-92)

Oil Cons. N.M. DIV-DISTUBENT IN TRIPLICATES UNITED STATES 1 W. Grand Avenue instructions on

FORM APPROVED OMB NO. 1004-0136

Expires: February 28, 1995

		5. LEASE DESIGNATION AND SERIAL NO. NM-0144698						
APPLIC	CATION FOR PERI	MIT TO DRI	LL OR DEEPE	N	6. IF INDIAN, ALL	OTTEE OR	TRIBE NAME	
1a. TYPE OF WORK b. TYPE OF WELL OIL WELL	GAS OTHER	DEEPEN [SINGLE -	MULTIPLE ZONE	3	7. UNIT AGREEMENT NAME 30798 8. FARM OR LEASE NAME, WELL NO.		
2. NAME OF OPERATOR Mewbourne Oil C	111444	<i>‡</i>	21920212	22324		nyon "5" Fed.		
	lobbs, NM 88241 (505) 3	93-5905	ZONE X 20212	10 ES	30 0 10. FIELD AND P		32652 //LDCAT	
LOCATION OF WELL (Rep At surface 1980' FN At proposed prod. zone	ort location clearly and in accordance L & 1650' FWL	with any State requirem	4 SECEIN	IFD 88	11. SEC., T., R., I AND SURVEY	lats East I M., OR BLK OR AREA T20S, I	-	
	D DIRECTION FROM NEAREST TOW 4 North of Carlsbad	VN OR POST OFFICE*		2 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	12. COUNTY OR Eddy		13. STATE NM	
15. DISTANCE FROM PROPLOCATION TO NEAREST PROPERTY OR LEASE LANG (Also to nearest drig, unit ii		010'	16. NO. OF ACRES 1915A		OF ACRES ASSIGNED THIS WELL 320			
18. DISTANCE FROM PROP TO NEAREST WELL, DRI OR APPLIED FOR, ON TH	LLING, COMPLETED,	660'	19. PROPOSED DEPTH 11,900	20. R	20. ROTARY OR CABLE TOOLS Rotary			
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*			
3294' GL		Canh	on Controlled We	ter Becin	02/14/0	02/14/03		
23.		PROPOSED CAS	ING AND CEMENTING F	PROGRAM			,	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	OT SETTING D	EPTH	QUANTITY OF CEMENT		T	
26	X56, 20"	94#	325	!	500 sacks Circulate to Surface			
17-1/2"	J-55, 13-3/8"	54.5#	1200	יכ	850 sacks Circulate to Surface		Surface	
12-1/4"	J-55, 8-5/8"	32#	3000)'	950 sacks Circulate to Surface		Surface	
77/8	1 K1-80, 5%"	17H	1190	oo'	500' Above Wolf Camp.			
If determined to be	mpany proposes to drill thi productive, the well will be ged and abondoned in ac	equipped with	5-1/2" production ca	sing to total de	pth. If determined	to be no	nproductive,	

- 1) Location and Elevation Plat (NMOCD Form C102)
- Drilling Program
- 3) Surface Use and Operation Plan
- 4) Schematic Diagram of Blowout Preventer and Choke Manifold (Exhibits 2 & 2A)
- 5) Map of existing and Planned Access Road and Location (Exhibit 3 & 3A)
- 6) List of Offset Wells
- Proposed Drilling Rig Layout (Exhibit 5)
- 8) Proposed Production Facilities Latout (Exhibit 6)
- 9) Hydrogen Sulfide Contingency Plan (Exhibit 7)

APPROVAL SUBJECT TO General requirements and SPECIAL STIPULATIONS ATTACHED

IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or

deepen directionally, give pertinent data on subsurface location	is and measured and true vertical depths. Give blowout	preventer program, if any.
signed Jerry Burke	тітье Drilling Foreman	DATE 01/14/03
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
Application approval does not warrant or certify that the applicant holds CONDITIONS OF APPROVAL, IF ANY:	legal or equitable title to those rights in the subject lease which we	ould entitle the applicant to conduct operations thereon.

APPROVED BY /S/ LESLIE A. THEISS TITLE FIELD MANAGER

DATE

FEB 2 0 2003

*See Instructions On Reverse Side

APPROVAL FOR 1 YEAR

1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name					
	1	Burton Flat East Morr					
Property Code	-	rty Name ON "5" FEDERAL COM.	Well Number				
OGRID No.	Opera	tor Name	Elevation				
14744	MEWBOURNE O	IL COMPANY	3294				

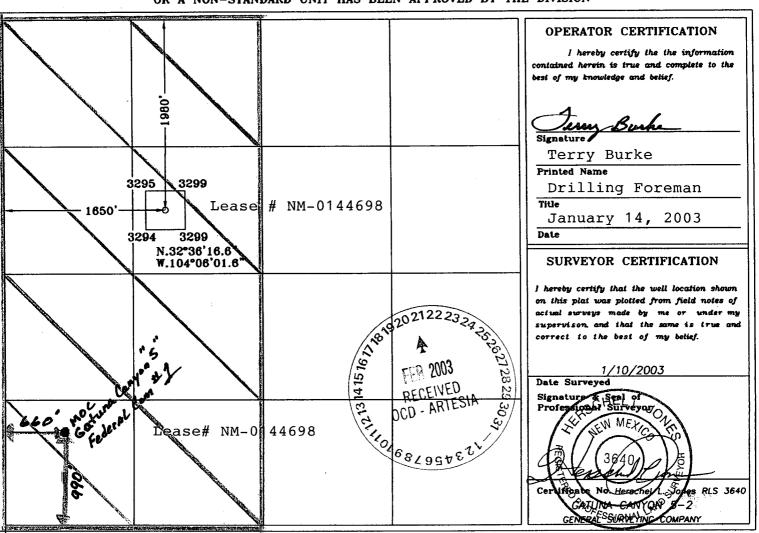
Surface Location

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
F	5	205	29E		1980	NORTH	1650	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townsh	ip	Range	Lot	ldn	Feet from	the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill	Coı	nsolidation (Code	Or	der No.					
320												

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Mewbourne Oil Company BOP Scematic for

12 1/4" Hole

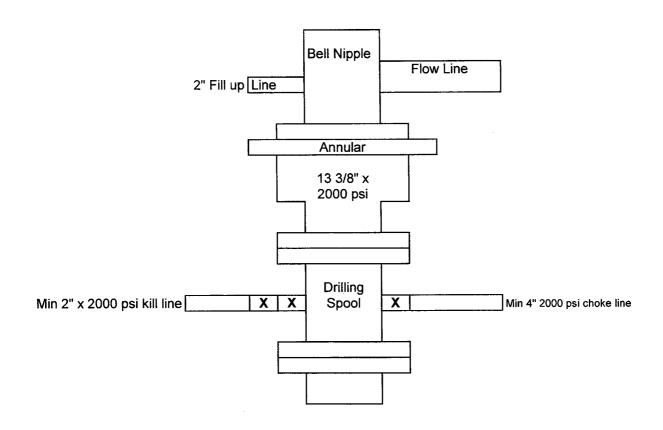
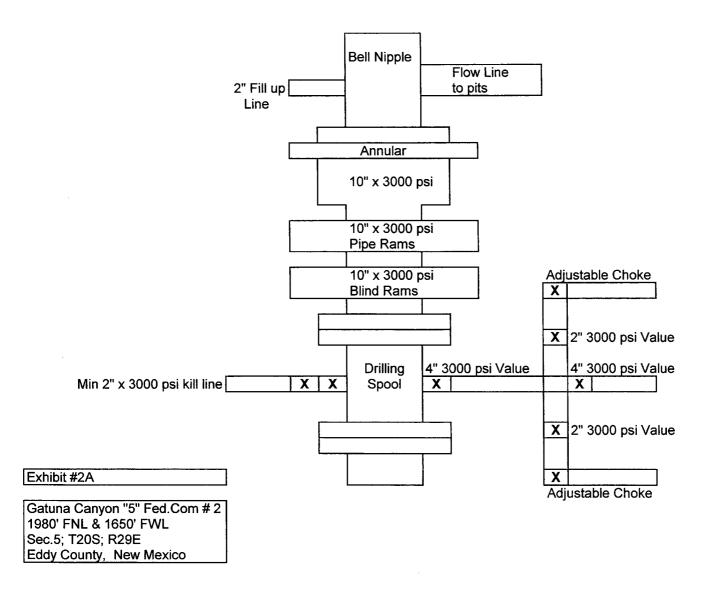


Exhibit #2

Gatuna Canyon "5" Fed Com # 2 1980' FNL & 1650' FWL Sec.5; T20S; R29E Eddy County, New Mexico

Mewbourne Oil Company

BOP Scematic for 8 3/4" or 7 7/8" Hole



Notes Regarding Blowout Preventer Mewbourne Oil Company

Gatuna Canyon "5" Federal Com # 2 1980' FNL & 1650' FWL Section 5- T20S-R29E Eddy County, New Mexico Lease Number NM-0144698

- 1. Drilling nipple (bell nipple) to be constructed so that it can be removed without the use of a welder through the opening of the rotary table, with minimum internal diameter equal to blowout preventer bore.
- 2. Blowout preventer and all fittings must be in good condition with a minimum 2000 psi working pressure.
- 3. Safety valve must be available on the rig floor at all times with proper connections to install in the drill string. Valve must be full bore with minimum 2000 psi working pressure.
- 4. Equipment through which bit must pass shall be at least as large as internal diameter of the casing.
- 5. A kelly cock shall be installed on the kelly at all times.
- 6. Blowout preventer closing equipment to include and accumulator of at least 40 gallon capacity, two independent sources of pressure on closing unit, and meet all other API specifications.