			100 0 0 000	4
Submit 3 Copies To Appropriate District	State of New M	lexico .	APR 28 2009	Form C-103
Office District I	Energy, Minerals and Nat			May 27, 2004 M
1625 N French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-35194 5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE XX	FEE 🗍
District IV	District IV Santa Fe, NM 8/303		6. State Oil & Gas Lease N	
1220 S St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			EDDY BD STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well XX Other			8. Well Number 2	
2. Name of Operator			9. OGRID Number 13645	
LYNX PETROLEUM CONSULTANTS, INC.			10 D 1 W'11	
3. Address of Operator D. O. POV 1708 HORRS NM 88241			10. Pool name or Wildcat GOLDEN LANE; MORI	
P. O. BOX 1708, HOBBS, NM 88241			GOLDEN LANE, WOR	TOW (GAS)
4. Well Location Unit Letter B : 660	feet from the NORTH	line and 1000 feet f	rom the FAST line	
Section 32	Township 208	Range 30E	NMPM EDDY Coun	ntv
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				iey
A Company	3385' GR			done acomplete
Pit or Below-grade Tank Application or C	losure 🗌			
Pit typeDepth to Groundwate	Distance from nearest fresh		tance from nearest surface water_	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material	
, 12. Check Ap	propriate Box to Indicate	Nature of Notice,	Report or Other Data	•
NOTICE OF INT	PLUG AND ABANDON 🔲	REMEDIAL WOR	SEQUENT REPORT K □ ALTERI ILLING OPNS.□ P AND A	NG CASING 🔲
	MULTIPLE COMPL	CASING/CEMEN		` Ц
_			_	_
OTHER: Perforate Additional Pay	XX	OTHER:	1	
 Describe proposed or complet of starting any proposed work or recompletion. 	ed operations. (Clearly state at). SEE RULE 1103. For Mult			
1 MIDII Kill wall w/40 bble	20% KCI TEW ND troo	MII bydraulia DOD		
	s. 2% KCL TFW. ND tree.	-	•	
 Unseat 5 ½" AS-1X packer @ 12258'. Tally tubing OOH. RU Schlumberger. Set composite bridge plug @ 12330'. Spot 10' cement on top of BP. WOC overnight. 				
4. Load hole w/2% KCL TFW. RU Schlumberger (full fabricator). Perforate middle Morrow sands w/4 JSPF from				
12244-46', 12270-79', and	12306-08'.	,		
	er, F profile nipple, and on-o			
	annulus w/corrosion inhibite	ed 2% KCL TFW a	nd test to 500 psi.	
7. RU Swab.8. Additional stimulation may be recommended depending on swab results.				
o. Assumonal sumulation may	oo recommended dependin	5 on swap results.		
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I hereby certify that the information ab	ove is true and complete to the	hest of my knowledg	re and helief I further cartify	that any nit or helow
grade tank has been/will be constructed or cle	osed according to NMOCD guideline	s , a general permit	or an (attached) alternative OCI	hat any pit of below- D-approved plan .
SIGNATURE Dellie M	Kelver TITLE	AGENT	DA	
Type or print name Debbie McK For State Use Only	elvey E-mail address:	Telephone No. 50	05-392-3575	
Constant use Only	>	C		<u> </u>
APPROVED BY: / QCALM	TITLE	Gradanit	DATE	516109