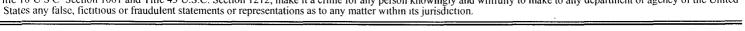
Form 3160-5
(August 2007)

OCD Artesia BUNDRY I Do not use this	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANAGE NOTICES AND REPOI S form for proposals to I. Use form 3160-3 (API	NTERIOR APR 3 U 20 GEMENT RTS ON WELLS drill or to re-enter an	ገበባ OMB N	APPROVED NO 1004-0135 July 31, 2010 or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre NMNM71016X	7. If Unit or CA/Agreement, Name and/or No NMNM71016X	
Type of Well Gas Well Oth	er			ANYON 28 FEDERAL 1	
2. Name of Operator CHESAPEAKE OPERATING,	9 API Well No 30-015-36830-				
3a. Address OKLAHOMA CITY, OK 73154-0496		3b Phone No (include area code Ph: 405.935.4275	10. Field and Pool, o WILDCAT	r Exploratory	
4 Location of Well (Footage, Sec., T, R, M., or Survey Description) Sec 28 T24S R30E SESE 350FSL 850FEL				11 County or Parish, and State EDDY COUNTY, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity □ Other Well Spud	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f SPUD AND SET SURFACE C 4/23/2009 SPUD @ 6:30 PM PENDING SPUD. CHERYL D	ally or recomplete horizontally rk will be performed or provided operations. If the operation reconded to the content of the c	r, give subsurface locations and mease the Bond No. on file with BLM/Bl esults in a multiple completion or reled only after all requirements, included only after all requirements.	sured and true vertical depths of all pe A. Required subsequent reports shall completion in a new interval, a Form iding reclamation, have been complete	ertinent markers and zones to filed within 30 days 3160-4 shall be filed once ed, and the operator has	
4/25/2009 PAN 21 ITS 13 3/	/8" /8# H.//\ STC CSG (SET @ 865' CMT'D W//1002	SY CLASS C 1/18 DDG		

4/20/2009 RAIN 21 J15 13 3/8" 48# H-40 STC CSG, SET @ 865'. CMT'D W/1002 SX CLASS C, 14.8 PPG, 1.34 YIELD. CIRCULATE TO SURFACE. WOC.

4/25/2009 TEST CASING TO 1200 PSI FOR 30 MINUTES - GOOD TEST. WOC 24+ HOURS. 500 PSI IN 7 HOURS.

14. I hereby certify that	For CHESAPEAKE	501 verified by the BLM Well Information System OPERATING, INC., sent to the Carlsbad ing by CHERYLE RYAN on 04/28/2009 (09CMR0305SE)	
Name (Printed/Typed) LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC	
Signature	(Electronic Submission)	Date 04/28/2009	
	THIS SPACE FOR	FEDERAL OR STATE OFFICE USE	
Approved By	CEPTED		<i>2009</i> Date 04/28/20
certify that the applicant h	any, are attached. Approval of this notice does not be legal or equitable title to those rights in the opticant to conduct operations thereon.		





Additional data for EC transaction #69501 that would not fit on the form

32. Additional remarks, continued

(CHK PN 624840)