Submit To Appropriat State Lease - 6 copies		State of New Mexico					5	7	214	-	Form	C-105		
Fe. Lease - 5 copies	Ene	Energy, Minerals and Natural Resources							774	Revi	sed June	10, 2003		
<u>District I</u> 1625 N. French Dr., H		1					WELL AP		,					
District II		_	Oil	Conservation	Divisio	'n	_	30-005-61804						
1301 W. Grand Avenu District III	0	1220 South St. Francis Dr.					5. Indicate							
1000 Rio Brazos Rd.,	Aztec, NM 87410		Santa Fe, NM 87505					STA		X	FEE			
<u>District IV</u> 1220 S. St. Francis Dr	., Santa Fe, NM 8750	5						State Oil & LG-9050	Gas .	Lease No	ο.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
la. Type of Well:								7. Lease Name or Unit Agreement Name						
OIL WELL	GAS WEL	L X DRY	′ 🔲	OTHER		 - <u>-</u>	_	D.				200	200	
b. Type of Compl							4	Aikman BI	OK Sta	ate Com	22324253	212829	3031	
- —			ig [DIFF.	nn n	ATTENNA T					150	R		
WELL OVER BACK RESVR. RE-ENTRY								0. 11/ 11.57			/sv		19	
2. Name of Operato Yates Petroleum							- 1	8. Well No. 1			183	13. D	"NED CA	
Tates Teatolean	ii Corporation						'	1			12	ુંવર્	ENESK	
3. Address of Opera								9. Pool name or Wildcat			12 00			
105 South Four	th Street, Artes	ia, NM 88210)	(505) 748-1471					urian					
4. Well Location						Bosy	PUL	e si	un	o fik		EL 81 219	-1 5/7	
Unit Letter	P:	660 Feet	From T	he South	Li	•	-		et From	The	East	-419	Line	
Section	36	Towns	ship	6S	Range	26E		NMPM		Cha	ves		County	
10. Date Spudded	11. Date T.D. Re		<u> </u>	npl. (Ready to Prod.)			DF&	RKB, RT, GR	R, etc.)		Elev. Cas	inghead		
RE 8/27/03	NA			10/23/03		3847								
15. Total Depth 6400'	16. Plug E	lack T.D. 5154'		Multiple Compl. How nes?	Many	18. Interv Drilled By		Rotary Tools			able Tool	S		
0400	')154	20	1103.		Difficu by	´	Pullin	g Uni	t				
19. Producing Inter	val(s), of this com	oletion - Top, Bot	tom, Na	ime		1			20. Wa	as Directio	nal Surve	y Made		
6070'-6090' Sil									No			-		
21. Type Electric at	nd Other Logs Rur				_			22. Was Wel	l Corec					
NA								No						
23.				SING RECOP			tring							
CASING SIZE	E WEIG	HT LB./FT.		DEPTH SET	HOLE SIZE			CEMENTING RECORD AMOUNT PULLED					LED	
		24#			7-In place 12-1/4"			650 sx (circ)			(TOC 2025)			
2-7/8"		11.6# 6.5#		4775'-In place 6244'		7-7/8" 7-7/8"		475 sx 500 sx			(TOC 1780'CPL)			
2-7/8 0.2		0.5#		0244		7-770		300 SX			(TOC 1780'CBL)			
24.			LIN	ER RECORD			25.	-	TURIN	G RECO	RD			
SIZE TOP		ВОТТОМ		SACKS CEMENT						PTH SET			ET	
-														
26. Perforation re	cord (interval, size	e, and number)						CTURE, CI	EMEN	T, SQUE	EZE, ET	C.		
6070' 6000' (9)					INTERVAL		AMOUNT AND KIND MA							
6070'-6090' (80)					6070'-6090'			Acidize w/1000g		g 20% IO	20% IC HCL acid			
					<u></u>									
28					DUC ₁									
Date First Production Production Method (Flowing, gas lift, pumping						d type pump,)	Well Status (Prod. or Shui-in) ·						
								SIWOPL	· /	<i> 24-</i>	- 03			
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bbl			- MCF	Wa	ter - Bbl.		ias - Oil R	atio	
10/22/03	24 hrs	3/8"		Test Period	0		996		0		NA			
Flow Tubing	Casing Pressure	Calculated 2	24-	Oil - Bbl.	Gas	- MCF	- W	Vater - Bbl.	٠	Oil Gravi	ty - API -	(Corr)		
Press.			Hour Rate 01 - Bol.						Oil Gravity - API - (Corr.) NA					
280 psi														
•	· ·	fuel, vented, etc.)	-							Vitnessed 1	Зу			
Sold if produce	<u>d</u>								Wad	e White				
30. List Attachmen None				· · · · · · · · · · · · · · · · · · ·										
31 .I hereby certi	ty that the inform	ation shown on	both s	ides of this form as	true and c	complete to	the b	est of my kn	owledg	ge and be	lief	·		
A			Printe											
Signature	you the	سلف	Name		Titl	e <u>Regulat</u>	ory (Compliance	Supe	rvisor	Date C	October 2	24, 2003	
Transit Addmin) : tinah@ypcni	n com												
	. unanaavoneni	п.соп											- 1	

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