

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

811 South First, Artesia, NM 88210

## District III

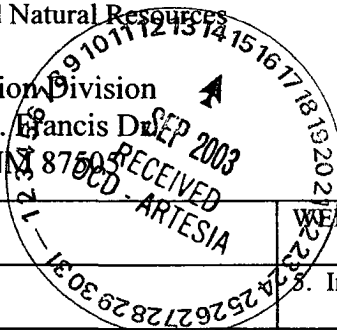
1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

## Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-32715

8. Indicate Type of Lease

STATE ☒FEE ☐

State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☐Other ☐

7. Lease Name or Unit Agreement Name

H B 2 State

2. Name of Operator Devon Energy Production Company, L.P.

Well No. 3

3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512

8. Pool name or Wildcat

Cedar Canyon; Morrow

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line  
Section 2 Township 24S Range 29E NMPM Eddy County10. Date Spudded  
4/18/039. Date T.D. Reached  
6/11/0310. Date Compl. (Ready to Prod.)  
7/24/0311. Elevations (DF& RKB, RT, GR, etc.)  
3044' GR

12. Elev. Casinghead

15. Total Depth  
14,083'16. Plug Back T.D.  
13,996'17. If Multiple Compl. How Many  
Zones? NO18. Intervals  
Drilled ByRotary Tools  
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

13,445' - 13,560' MORROW

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR CNL CDL, AIT CBL CMR

21. Was Well Cored

NO

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	540'	17 1/2"	500sx circ 60sx	NA
9 5/8"	36#	3073'	12 1/4"	1300sx Cric 200sx	NA
7"	26#	10,400'	8 3/4"	770sx	NA

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	10,068'	14,083'	520sx	

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	13,050'	13,040'

26. Perforation record (interval, size, and number)

13,445' - 13,560' 100 holes (4SPF)

13,124' - 31'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

13,445' - 13,560' 2000 gal 7.5% HCL w/20% Methanol

Frac'd w/17,000# Bauxite

28

## PRODUCTION

Date First Production  
7/24/03Production Method (Flowing, gas lift, pumping - Size and type pump)  
FLOWINGWell Status (Prod. or Shut-in)  
PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/27/03	24	0		0	240	11	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
150	0		0	240	11	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD

Test Witnessed By  
JOE HANDLEY

30. List Attachments LOGS &amp; DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Karen Cottom*

Printed Name Karen Cottom Title Operations Technician Date August 12, 2003

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy _____	T. _____
T. Salt <u>615'</u>	T. _____
B. Salt <u>2,894'</u>	T. _____
T. Yates _____	T. <u>Delaware 3,106'</u>
T. 7 Rivers _____	T. <u>Brushy Canyon 5,567'</u>
T. Queen _____	T. <u>Bone Spring 6,850'</u>
T. Grayburg _____	T. <u>Wolfcamp 10,164'</u>
T. San Andres _____	T. <u>Penn 11,765'</u>
T. Glorieta _____	T. <u>Strawn 12,128'</u>
T. Paddock _____	T. <u>Atoka 12,394'</u>
T. Blinberry _____	T. <u>Morrow 12,609'</u>
T. Tubb _____	T. _____
T. Drinkard _____	T. _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology