

MAY 21 2009

Am

9 Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008
1. WELL API NO.
30-015-35539
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name
Double Dale Fee Com
6 Well Number
1

7 Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8 Name of Operator
Marbob Energy Corporation

9 OGRID
14049

10 Address of Operator
P.O Box 227
Artesia, NM 88211-0227

11 Pool name or Wildcat
Malaga, Atoka (Gas)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	6	24S	29E		1600	South	660	East	Eddy
BH:										

13 Date Spudded 12/20/08
14 Date T D Reached 1/31/09
15 Date Rig Released 2/3/09
16 Date Completed (Ready to Produce) 3/19/09
17 Elevations (DF and RKB, R1, GR, etc) 2966' GR

18 Total Measured Depth of Well 13620'
19 Plug Back Measured Depth 12615'
20 Was Directional Survey Made? No
21 Type Electric and Other Logs Run DSN, DLL

22 Producing Interval(s), of this completion - Top, Bottom, Name
12102-12314' Atoka

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	380'	17 1/2"	400 sx	0
9 5/8"	36#	2610'	12 1/4"	1125 sx	0
7"	23#	10132'	8 3/4"	1550 sx	0
4 1/2"	11 6#	13593'	6 1/8"	280 sx (TOC @ 9885')	0

24 LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	12018'	12002'

26 Perforation record (interval, size, and number)	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13362-13377' (48) - CIBP @ 13290' + 15' cmt	13362-13377'	Acdz w/750 gal 7 1/2% NEFE
12958-12965' (48) - CIBP @ 12925' + 15' cmt	12958-12965'	Acdz w/750 gal 7 1/2% NEFE
12691-12827' (12) - CIBP @ 12650' + 35' cmt	12691-12827'	Acdz w/2000 gal 15% NEFE
12250-12254' (10) & 12296-12314' (10)	12250-12314'	Acdz w/2000 gal 7 1/2% NEFE
12102-12106' (10) & 12138-12146' (10)		

28 PRODUCTION

Date First Production 4/25/09
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod or Shut-in) Producing

Date of Test 4/26/09
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 0
Gas - MCF 1015
Water - Bbl 0
Gas - Oil Ratio

Flow Tubing Press
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl
Gas - MCF
Water - Bbl
Oil Gravity - API - (Corr)

29 Disposition of Gas (Sold, used for fuel, vented, etc)
Sold
30 Test Witnessed By
Jonathan Gray

31 List Attachments
Logs & Deviation Report

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title Production Assistant Date: 5/19/09

E-mail Address sdavis@marbob.com

Handwritten initials

OPERATOR. Marbob Energy Corp.
 WELL/LEASE: Double Dlae Fee Com # 1
 COUNTY. Eddy Co., New Mexico
 S6 - T24S - R29E

**STATE OF NEW MEXICO
 DEVIATION REPORT**

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
174	2	5,195	1
359	2	5,671	0
594	2	6,148	1
805	2	6,658	1 3/4
1,005	1	7,134	2
1,309	1	7,642	2
1,531	1	8,117	2
1,786	1 1/4	8,595	2
2,040	1	9,102	2
2,294	2 1/4	9,578	2
2,748	3	10,054	3/4
3,002	2 1/4	10,381	1
3,255	2	10,924	1 3/4
3,733	2	11,177	1 3/4
4,208	1 3/4	11,652	2
4,719	1	12,723	2

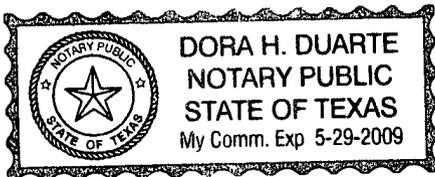
Patriot Drilling, LLC



M. Leroy Peterson, Executive Vice-President

The foregoing instrument was acknowledged before me on this 16th day of February, 2009 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires 5/29/2009




Dora H. Duarte
 Notary Public for Midland Co., Texas