

MAY 21 2009

Km

9 Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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1. WELL API NO.

30-015-35539

2 Type of Lease

☐ STATE ☒ FEE ☐ LEASE/INDIAN

3 State Oil &amp; Gas Lease No

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

7 Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator

Marbob Energy Corporation

9 OGRID

14049

10 Address of Operator

 P.O Box 227  
 Artesia, NM 88211-0227

11 Pool name or Wildcat

Malaga, Atoka (Gas)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	6	24S	29E		1600	South	660	East	Eddy
BH:										

13 Date Spudded 12/20/08	14 Date T D Reached 1/31/09	15 Date Rig Released 2/3/09	16 Date Completed (Ready to Produce) 3/19/09	17 Elevations (DF and RKB, R1, GR, etc ) 2966' GR
18 Total Measured Depth of Well 13620'	19 Plug Back Measured Depth 12615'	20 Was Directional Survey Made? No	21 Type Electric and Other Logs Run DSN, DLL	
22 Producing Interval(s), of this completion - Top, Bottom, Name 12102-12314' Atoka				

## 23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	380'	17 1/2"	400 sx	0
9 5/8"	36#	2610'	12 1/4"	1125 sx	0
7"	23#	10132'	8 3/4"	1550 sx	0
4 1/2"	11 6#	13593'	6 1/8"	280 sx (TOC @ 9885')	0

24 LINER RECORD				25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	12018'

26 Perforation record (interval, size, and number)	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC
13362-13377' (48) - CIBP @ 13290' + 15' cmt	DEPTH INTERVAL
12958-12965' (48) - CIBP @ 12925' + 15' cmt	AMOUNT AND KIND MATERIAL USED
12691-12827' (12) - CIBP @ 12650' + 35' cmt	13362-13377' Acdz w/750 gal 7 1/2% NEFE
12250-12254' (10) & 12296-12314' (10)	12958-12965' Acdz w/750 gal 7 1/2% NEFE
12102-12106' (10) & 12138-12146' (10)	12691-12827' Acdz w/2000 gal 15% NEFE
	12250-12314' Acdz w/2000 gal 7 1/2% NEFE

28 PRODUCTION		
Date First Production 4/25/09	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod or Shut-in) Producing

Date of Test 4/26/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1015	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30 Test Witnessed By Jonathan Gray
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31 List Attachments Logs & Deviation Report
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32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

 Signature: Stormi Davis Printed Name: Stormi Davis Title: Production Assistant Date: 5/19/09
E-mail Address: sdavis@marbob.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T Canyon	T. Ojo Alamo	T Penn A"
T Salt	T Strawn 11760'	T Kirtland	T Penn. "B"
B. Salt	T Atoka 12025'	T. Fruitland	T. Penn. "C"
T Yates	T. Miss	T Pictured Cliffs	T. Penn "D"
T. 7 Rivers	T. Devonian	T Cliff House	T. Leadville
T. Queen	T Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T Mancos	T. McCracken
T. Glorieta	T McKee	T. Gallup	T Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T Granite
T Blinebry	T. Gr Wash	T. Dakota	
T Tubb	T Delaware Sand	T Morrison	
T Drinkard	T. Bone Spring 6557'	T.Todilto	
T Abo	T Bell Canyon 2784'	T Entrada	
T Wolfcamp 9970'	T Cherry Canyon 3636'	T. Wingate	
T. Penn	T. Brushy Canyon 5559'	T Chinle	
T. Cisco-Canyon	T. Morrow 12690'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.....

No. 2, from.....to....., feet.....

No 3, from ..... to..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

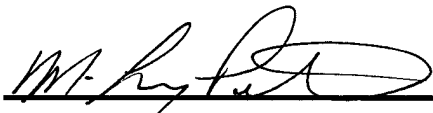
From	To	Thickness In Feet	Lithology

OPERATOR. Marbob Energy Corp.  
WELL/LEASE: Double Dlae Fee Com # 1  
COUNTY. Eddy Co., New Mexico  
S6 - T24S - R29E

**STATE OF NEW MEXICO**  
**DEVIATION REPORT**

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
174	2	5,195	1
359	2	5,671	0
594	2	6,148	1
805	2	6,658	1 3/4
1,005	1	7,134	2
1,309	1	7,642	2
1,531	1	8,117	2
1,786	1 1/4	8,595	2
2,040	1	9,102	2
2,294	2 1/4	9,578	2
2,748	3	10,054	3/4
3,002	2 1/4	10,381	1
3,255	2	10,924	1 3/4
3,733	2	11,177	1 3/4
4,208	1 3/4	11,652	2
4,719	1	12,723	2

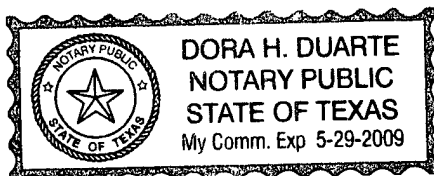
**Patriot Drilling, LLC**



M. Leroy Peterson, Executive Vice-  
President

The foregoing instrument was acknowledged before me on this 16th day of February, 2009 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires 5/29/2009



  
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Dora H. Duarte  
Notary Public for Midland Co., Texas