Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000 DEC 1 6 7nn 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an OCD-ARTES abandoned well. Use form 3160-3 (APD) for such proposals.			P-ARTES 76. If Indian, Allotte	76. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Ag	reement, Name and/or No.			
Type of Well Gas Well ☐ Oth	8. Well Name and N STEBBINS DE				
2. Name of Operator Contact: JEN ATKINSON HARVEY E YATES COMPANY E-Mail: jatkinson@heyco.org				30-015-20072-00-S1	
3a. Address P. O. BOX 1933 ROSWELL, NM 88202		3b. Phone No. (include area code Ph: 505.623.6601 Ext: 121 Fx: 505.624.5321		10. Field and Pool, or Exploratory SCANLON	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			II. County or Paris	h, and State	
Sec 30 T20S R29E NENE 990FNL 330FEL			EDDY COUN	EDDY COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other	
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
_	Convert to Injection	Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final HEYCO PROPOSES TO PLU 1. SET CIBP @ 3250' + 35' C 2. CIRCULATE 9# MUD. 3. SET 100' CEMENT PLUG 4. SET 100' PLUG FROM 625 5. SET 50 SX SURFACE PLU	ally or recomplete horizontally, rk will be performed or provide operations. If the operation respandonment Notices shall be file inal inspection.) G AND ABANDON THIS CEMENT. FROM 1300' - 1200'. 5' - 725'. TAG PLUG.	give subsurface locations and measurface locations and measurface lond No. on file with BLM/BI/sults in a multiple completion or record only after all requirements, including the subsection of	and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	

14. Thereby certify that the foregoing is true and correct. Electronic Submission #26033 verified by the BLM Well Information System
For HARVEY E YATES COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 12/12/2003 (04AL0003SE) Name (Printed/Typed) Title JEN ATKINSON **AUTHORIZED SIGNATURE** Signature (Electronic Submission) 12/11/2003 THIS SPACE FOR FERENAL OR STATE OFFICE USE Approved By LES BABYAK TitlePETROLEUM ENGINEER Date 12/12/2(Conditions of approval, if any, are attached. Approval of this notifie does not warrant or certify that the applicant holds legal or equitable title to those significants in the subject lease which would entitle the applicant to conduct operations the subject lease.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

STEBBINS FEDERAL DEEP #4
Scanlan/Delaware

API #30-015-20072 A-30-20S-29E, Eddy County 990' FNL & 330' FEL Prop ID#811710-004 3250' GL

Prepared by J. Atkinson

Wellbore Status as of :

12/03/03

Spud:

7/27/1984 re-entry

TD: 3364' Completed: 7/25/1967 8/7/1984

DRAWING NOT TO SCALE.

Set 50 sx surface plug, install dry hole marker

Intermediate Casing:

Existing

671' - 8 5/8" in 11" hole

Production Casing:

Bit size - 7 7/8" 3352' 4 1/2" 9.5#

cmtd w/970 sx cmt, TOC=circ

Set 100' plug from 625' - 725'

Set 100' cmt plug from 1300'-1200'

Set CIBP @ 3250' + 35' cmt

08/03/84 1. Perf 3285-86', 3299', 3300-01', 3306-08' (9 holes) a/400 gals 7 1/2% MCA, broke @ 1200#, balled out f/20000 gal 70% quality methynol, gel fluid, 3000 gal methynol, 245 sx 12/20 sd

- 1. Set CIBP @ 3,250' + 35' cmt
- 2. Circulate 9# mud.
- 3. Set 100' cmt plug from 1300'-1200'
- 4. Set 100' plug from 625' 725'. Tag plug.

TD: 3364'

5. Set 50 sx surface plug, install dry hole marker