District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003 Submit to Appropriate District Office

Form C-104

District III 1000 Rio Brazos District IV	Rd., Azte	ec, NM 87410				ation Divisi St. Francis I				Suon	и 10 7 гр	5 Copies		
1220 S. St. Franc	is Dr., Sa	nta Fe, NM 875	505			NM 87505						AMENDED REPORT		
1-	<u>I.</u>	REQU	EST FO	<u> PR ALI</u>	<u>OWABI</u>	<u>E AND AU</u>	THO				RANS			
¹ Operator no MARBOB	ame and ENER	d Address GY CORPO	RATION					² OGR	ID Num	ber	14	4049		
РО ВОХ							³ Reason for Filing Code/ Effective Date							
ARTESIA API Numbe			0227 I Name							NW				
30 - 015-3		Poo		CART.SR	AD: MOR	ROW. SOUT	OW, SOUTH				⁶ Pool Code 73960			
⁷ Property Code ⁸ Property Name					, 5051					9 Well Number				
32630					EY FEE	COM						1		
II. IV Sur	Section	ocation Township	Range	I of Idn	Fact from	the North/Sou	th I inc	Foot for	44- 1	F4/	West lin			
K	21	225	27E	Locaten	2169	SOUT	1	242			west nn EST	e County EDDY		
		lole Location												
UL or lot no.	Section	n Township	Range	Lot Idn	Feet from	he North/So	th line	Feet fro	om the	East/	West lin	e County		
	21	22.5	276		1801	Sout		187			ST			
12 Lse Code	13 Prod	lucing Method Code		onnection ate.	¹⁵ C-129 F	ermit Number	· 16 (C-129 Ef	fective D	ate	¹⁷ C	-129 Expiration Date		
P		F	11/2	2/03	<u> </u>		Ш				<u> </u>			
III. Oil a	nd Ga	s Transpor	ters			20 non	21 0	<u></u>		22 -				
OGRID	18 Transporter OGRID		¹⁹ Transporter Name and Address			²⁰ POD ²¹ O/		G	·		POD ULSTR Location and Description			
20u/00		BP AMERI	MERICA PROD CO				0		TANK BATTERY					
521			SOUTH BOSTON						K-21	-T22	2S-R27	7E		
		TULSA, O		03					SAME					
36/85			E ENERGY BOX 50020				G			ı				
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IV. Prod	luced \			=								10-ARTESIA		
	luced V				and Descrip	tion								
²³ POD		²⁴ PO	SA	Location ME	and Descrip	tion					3			
V. Well	Compl	24 PO letion Data	SA				TD.	29 1	Perforati	ons				
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V. Well 25 Spud Da 8/12/0	Compl ite	letion Data 26 Ready	Date		²⁷ TD 12280 '	²⁸ PB	TD 90' Depth S	1164	Perforati					
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