															k	
Submit To Appropriate Two Copies District I	riate District	Office		State of New Mexico						JUN 18 2009					C-105	
1625 N. French Dr , Hobbs, NM 88240									1. WELL API NO.							
District II 1301 W. Grand Avenue, Artesia, NM 88210 ENTERED 21.46 Oil Conservation Division										30-015-35003						
<u>District III</u> 1000 Rio Brazos R	d., Aztec, N	M 87410	10-66	/. <ut< td=""><td>20 South St</td><td></td><td></td><td></td><td></td><td colspan="6">2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN</td></ut<>	20 South St					2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN						
District IV 1220 S. St. Francis	Dr., Santa F	e, NM 87505			Santa Fe, N	IM 8	750)5		3. State Oil & Gas Lease No.						
WELL (COMPL	ETION	OR RE		· · · · · · · · · · · · · · · · · · ·				 i	, u	-	, s',				
											5. Lease Name or Unit Agreement Name MARATHON 26 STATE					
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										6. Well Number: 19						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																
7. Type of Comp		i workove	R □ DE	EEPENING	□PLUGRACK	Пр	IFFE	RENT RESE	RVOIR	OTHER						
□ NEW WELL ☑ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER 8. Name of Operator: Lime Rock Resources A, L.P. 9. OGRID: 255333																
10. Address of O	nerator: c/	o Mike Pinni	n LLC 31	104 N. Sulliv	an Farmington	NM 8	7401			11. Pool name or Wildcat:						
10.71441055 01 0	portator. o	o many rippi	n bbc, s i	10171. Sumi	un, rummgeon,	141110				Red Lake, Queen-Grayburg-San Andres (51300)						
12.Location	Unit Ltr	Section		ownship	Range	Lot		Feet fro	m the	N/S Line	Feet from the		E/W Lin		unty	
Surface:	Α	26	17	7-S	28-E			330	·	North	330		East	Ed	dy	
вн:																
13. Date Spudded 10/17/06	10/26/		1	15. Date Rig 10/28/06				6/6/09		ed (Ready to Produce 17. Elevations (DF and RKB, RT, GR, etc.): 3,674° GR						
18. Total Measur 3525'			F	19. Plug Back Measured Depth RBP @ 2960'			20. Was Directiona Yes			al Survey Made? 21. Type E Induction &						
22. Producing Interval(s), of this completion - Top, Bottom, Name 2624'-2800' (Middle) San Andres																
23.				,	ING REC	ORD	(R									
CASING SI 8-5/8"	ZE	WEIGHT			DEPTH SET 411'			HOLE SIZE 12-1/4"		CEMENTING RECORD AMOUNT PULLED 100 sx + 375 sx C 0'					LED	
0-3/6		24#	J- 33		411			12-1/4		100 53 7	3/3 8	1		0' 0'		
5-1/2"		14# 1	K-55		3503'	\dashv		7-7/8"		475 sx	35/65	c +				
										+ 425	5 sx C					
4.	TOP		Lporro	LINER RECORD			SCREEN SIZ									
SIZE	108		вотто)IVI	SACKS CEME	SNI	SCK	LEEN		7/8" 2854'			A PACKER SET		DE I	
26. Perforation	record (in	terval, size, a	ı nd numbe	er)		$\neg \dagger$	27.	ACID, SHO		ACTURE, CE			EEZE, ET	C.		
2624'-2800' (1 s	pf, 60 hole	s)					DEP	TH INTERV		AMOUNT A	ND K	IND MAT	ERIAL U	SED		
			2624'-2800'				5000 gals 15% NEFE & fraced w/140,760# 16/30 & 45,040# 12/20 sand in X-linked gel)&				
L						}										
28. PRODUCTION																
Date First Produc Ready	ction		roduction l	Method (Flo	wing, gas lift, p	umping	z - Siz	ze and type p	ump)	Well Status Pumping	s (Proa	or Shut-	in)			
Date of Test 6/5/09	Hours 32		Choke S	Size	Prod'n For Test Period:		Oil - 0	Bbl Gas				er - Bbl. Gas -		Gas - Oil R	atio	
Flow Tubing Press.	Casing	Pressure	Calcula Hour Ra	_	Oil - Bbl.	L	Gas - Mo			Water - Bbl.	Oil Gravity		rity - API	ty - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By: Jerry Smith																
31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
32. If a temporar 33. If an on-site l					ation of the on-s			DIL.								
I hereby certij	fy that th	e informat	ion show			form	is tr	ue and con	nplete	Longitude to the best of		knowlea	lge and i	NAD belief	1927 1983	
Signature	Mo	he typ	ein		Printed Name Mike	e Pipp	oin	Title	: Petr	roleum Engir	neer	Date	: 6/17/0)9		
F-mail Addre	cc· mike/	@ninnin!!a	com													



INSTRUCTIONS

MARATHON 26 STATE #19

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 714'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 962'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 1304'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 1847'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2122'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Yeso	T. Ellenburger_	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash_	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard_	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	Т	T. Permian	OH OD CAS			

				S OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		• • • • • • • • • • • • • • • • • • • •
		ORD (Attach additional sheet i		

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
	·		- On File -					
						i		