

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <div style="border: 1px solid black; border-radius: 50%; width: 40px; height: 40px; display: flex; align-items: center; justify-content: center; margin: 10px auto;"> <b>ENTERED</b>          6-22-09       </div> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>JUN 18 2009</b> <b>Form C-105</b> July 17, 2008														
		1. WELL API NO. 30-015-35003		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <b>MARATHON 26 STATE</b>														
		6. Well Number: <b>19</b>																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator: <b>Lime Rock Resources A, L.P.</b>				9. OGRID: 255333														
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Red Lake, Queen-Grayburg-San Andres (51300)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	26	17-S	28-E		330	North	330	East	Eddy								
BH:																		
13. Date Spudded 10/17/06		14. Date T.D. Reached 10/26/06		15. Date Rig Released 10/28/06		16. Date Completed (Ready to Produce) 6/6/09		17. Elevations (DF and RKB, RT, GR, etc.): 3,674' GR										
18. Total Measured Depth of Well 3525'				19. Plug Back Measured Depth RBP @ 2960'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction & Density/Neutron										
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>2624'-2800' (Middle) San Andres</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		411'		12-1/4"		100 sx + 375 sx C		0'								
5-1/2"		14# K-55		3503'		7-7/8"		475 sx 35/65 C		0'								
								+ 425 sx C										
<b>4. LINER RECORD</b>																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
<b>25. TUBING RECORD</b>																		
SIZE		DEPTH SET		PACKER SET														
2-7/8"		2854'																
26. Perforation record (interval, size, and number) 2624'-2800' (1 spf, 60 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2624'-2800'</td> <td>5000 gals 15% NEFE &amp; fraced w/140,760# 16/30 &amp; 45,040# 12/20 sand in X-linked gel</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2624'-2800'	5000 gals 15% NEFE & fraced w/140,760# 16/30 & 45,040# 12/20 sand in X-linked gel				
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<b>28. PRODUCTION</b>																		
Date First Production Ready		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Pumping												
Date of Test 6/5/09		Hours Tested 32		Choke Size		Prod'n For Test Period:		Oil - Bbl 0		Gas - MCF								
										Water - Bbl.								
										Gas - Oil Ratio								
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 0		Gas - MCF		Water - Bbl.								
										Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									30. Test Witnessed By: Jerry Smith									
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Date												
<i>Mike Pippin</i>		Mike Pippin		Petroleum Engineer		6/17/09												
E-mail Address: mike@pippinllc.com																		

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## MARATHON 26 STATE #19

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -