₹ <sup>©</sup>		,				;							21		
9Submit To Appropriate District Office				State of New Mexico					JUN 26 2003				Form C-105		
Two Copies District I				Energy, Minerals and Natural Resources									July 17, 2008		
1625 N French Dr District II			EHITE	RED					1. WELL	API		36626			
1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division  District III								-	30-015-36626 2 Type of Lease						
1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr.									STATE FEE FED/INDIAN						
1220 S St. Francis Dt., Santa Fe, NM 87505 Santa Fe, NM 87505									3 State Oil &						
		ETION	NOR F	RECOM	IPLETION RE	PORT	AND LOG								
4 Reason for fil	ing								5 Lease Nam	ne or (	Jnit Agreer NBTwi				
<ul> <li>☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)</li> <li>☑ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or</li> </ul>									6 Well Number						
	nd the plat				accordance with 19 1			l/or			(	ó 			
		WORKO	OVER 🔲	DEEPEN	ING   PLUGBACK	Id 🔲 i	FFERENT RESER	VOIR	OTHER						
8 Name of Oper									9. OGRID						
Marbob E		rporatio	n						14049						
P.O Box 2									1						
Artesia, N				т :					Artesia; Glorieta-Yeso (O)						
12.Location	Unit Ltr			Township		Lot	Feet from t				Feet from the E/W Lin				
Surface:	F	25		17S	28E	F	2400	_	North	154	<del>+</del> U	West	Eddy		
BH:	1 14 5	to T.D. P.	nob a d	15 5.	a Dia Delegas		16 Data Carr	ا منوا	(Dandurta Der	disa,	117	Flavetic	s (DF and RKB,		
13 Date Spudde 3/10/09	14 Da	te T D Ro 3/19/0		15 Dat	e Rig Released 3/20/09		16 Date Comp		l (Ready to Pro 5/6/09	auce)			) 3669' GR		
18 Total Measur	red Depth o								nal Survey Made?  21 Type Electric and Other Logs Run  No  DSN, DLL						
22 Producing In 4613-4810		f this com	pletion - 7	op, Botto	n, Name						<u>.l</u>		,		
23				<u>C</u>	ASING REC	ORD	(Report all st	ring	gs set in w	rell)					
CASING S	ZE	WEIC	HT LB./F		DEPTH SET		HOLE SIZE		CEMENT	ing f		AM	OUNT PULLED		
8 5/8" 24#							12 1/4"		350 sx			0			
5 1/2"			17#		5561'		7 7/8"		1650 sx (T	OC(a	)416`-TS)		0		
24				1	LINER RECORD			25	<u> </u>	TUBI	NG RECO	DRD			
SIZE	TOP		ВОТ	ТОМ	SACKS CEM	ENT :	SCREEN	SIZ			EPTH SE		ACKER SET		
								<u> </u>	2 7/8"		4892				
26 Perforation	`	· ·	1	,			27. ACID, SHOT		ACTURE, CI AMOUNT A						
					, /9', 88', 5111', 3/', 5016 5102'			-					qz w/200 sx		
	l', 70', 7 1' 70' 7						Class "C"	,		<u> </u>					
4613', 18', 24', 70', 75', 80, 4720', 78', 84', 92', 98' 48									Acdz w/2000 gal 15% NEFE						
28.							DUCTION								
Date First Production Produ				duction Method (Flowing, gas lift, pumping - Size and type pump) Pumping				))	Well Status (Prod or Shut-in) Producing						
Date of Test	Hours		Cho	ke Size	Prod'n For	. (	Oil - Bbl	Gas	s - MCF	, W	ater - Bbl		ias - Oıl Ratio		
5/18/09		24			Fest Period		98		125		383				
Flow Tubing Press	Casing	Pressure		culated 24- ir Rate	Oil - Bbl		Gas - MCF		Water - Bbl.		Oil Grav	rity - API -	- (Corr)		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  30 Test Witnessed By Owen Puckett								ckett							
31. List Attachm Logs & Ir	clination							-	. ——						
				ch a plat w	ith the location of the	tempora	ry pit				· · · · · · · · · · · · · · · · · · ·				
33. If an on-site	ourial was	used at the	e well, rep	ort the exa	nct location of the on-s	ite buria	, , , , , , , , , , , , , , , , , , ,		1 4 4				NAD 1027 1092		
I hereby certi	fy that th	e inforn	ation si	hown on	Latitude both sides of this	form 1	s true and comp	lete	Longitude to the best of	of mv	knowlea	ge and t	NAD 1927 1983 pelief		
	1/2	>		\.	Printed Name: Storm	-	·		uction Assis				te: <u>6/23/09</u>		
Signature: 🚤	-,00		Lizar				13 11110. 1	1000	uction Assis	tanı		Dui	. <u>0/23/03</u>		
Signature: E-mail Addre	cer adar.	ic@ma-	hab car				13 Pitie. <u>1</u>	Tout	uction Assis	tant	_	Dui	0, 0,25,05		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	432'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	594'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	690'	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	940'	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	1510'	T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Tubb	5339'	T. Point Lookout	T. Elbert	
T. San Andres	2191'	T. Simpson		T. Mancos	T. McCracken_	
T. Glorieta	3654'	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite	
T. Blinebry		T. Gr. Wash		T. Dakota		
T.Tubb		T. Delaware Sand		T. Morrison_		
T. Drinkard		T. Bone Springs		T.Todilto		
T. Abo		T. Rustler	323'	T. Entrada		
T. Wolfcamp		T. Bowers	1289'	T. Wingate		
T. Penn		T. Lovington_	2278'	T. Chinle		
T. Cisco-Canyon		T. Yeso	3704	T. Permian		
					OIL OP CAS	

				AOR GAS SOR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT	WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which wat	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECORD	(Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		1					