District I 1625 N. French Dr., Hobbs. NM 88240 District II 1301 W. Grand Avenue, Artesia. NM 88210 District III 1500 Rio Brazos Road, Aztec, NM 87410 District IA 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## Release Notification and Corrective Action

|  |               |   |  |                                     |   | OPERA   | TOR               |                | Initia    | al Report                             | Х | Final Report |
|--|---------------|---|--|-------------------------------------|---|---|-------------------|----------------|-----------|---------------------------------------|---|--------------|
| Name of Company Fairway Resources Operating, LLC   |               |   |  |                                     |   | Contact Matt Eagleston                        |                   |                |           |                                       |   |              |
| Address 5  |               | 092   | Telephone No. (817) 416-1946                                       |                                     |   |   |                   |                |           |                                       |   |              |
| Facility Nat   | me South      | Red Lake  | II Unit C  | Central Battery                     | Facility Type Produced Water Tanks                  |   |                   |                |           |                                       |   |              |
| Surface Ow   | ner State     | wner  | State of New Mexico  |                                     |   | Lease No. NMNM109695X                         |                   |                |           |                                       |   |              |
| 30015 00658 LOCATION OF RELEASE  |               |   |  |                                     |   |   |                   |                |           |                                       |   |              |
| Unit Letter  |               |   |  |                                     |   | South Line                                    | Feet from the 150 | East/\<br>East | West Line | County                                |   |              |
| Latitude 32.78898° North Longitude -104 24337° West  |               |   |  |                                     |   |   |                   |                |           |                                       |   |              |
| NATURE OF RELEASE  |               |   |  |                                     |   |   |                   |                |           |                                       |   |              |
| Type of Rele   |               | Volume of Release 200 bbls water, 10 bbls crude oil |  |                                     | Volume Recovered [5] bbls crude oil, 150 bbls water |   |                   |                |           |                                       |   |              |
| Source of Re   |               |   | Date and Hour of Occurrence<br>11/02/07 @ 5 am                     |                                     |   | Date and Hour of Discovery<br>11/02/07 a 8 am |                   |                |           |                                       |   |              |
| Was Immediate Notice Given?  Yes □ No ☒ Not Required  If YES, To Whom?   |               |   |  |                                     |   |   |                   |                |           |                                       |   |              |
| By Whom?   |               |   |  |                                     |   | Date and Hour                                 |                   |                |           |                                       |   |              |
| Was a Watercourse Reached? ☐ Yes ☒ No  |               |   |  |                                     |   | If YES, Volume Impacting the Watercourse      |                   |                |           |                                       |   |              |
| It a Watercourse was Impacted, Describe Fully.*  |               |   |  |                                     |   |   |                   |                |           |                                       |   |              |
| Describe Cause of Problem and Remedial Action Taken: An electrical malfunction caused an injection pump to stop operating and a high level tank alarm malfunctioned causing the storage tanks to overflow. Following initial response activities, including the recovery of free liquids: the electrical malfunctions were repaired and the facility was restarted.  |               |   |  |                                     |   |   |                   |                |           |                                       |   |              |
| Describe Area Affected and Cleanup Action Taken. A soil investigation was completed and analytical results indicated soil impact was not present below the gypsum cap. Excavation of the impacted soil was initiated and soil samples were collected and submitted to the laboratory for analysis. Approximately 2.239 cubic yards of impacted soil was transported to Lea Land Landfill (Permit #NM-01-0035) for disposal. With NMOCD Artesia Office approval a risk-based site closure was employed, utilizing a polyethylene liner. Following the installation of the liner the excavation was backfilled with locally purchased native soil. A Remediation Summary and Site Closure Request dated January 2009 was submitted to the NMOCD Artesia Office and contains additional details and documentation not contained in this document. |               |   |  |                                     |   |   |                   |                |           |                                       |   |              |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may enlarged public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "I inal Report" does not relieve the operator of hability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water—surface water, himan health of the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.                 |               |   |  |                                     |   |   |                   |                |           |                                       |   |              |
| Signature  | rilla         |   | OIL CONSERVATION DIVISION Approved by District of the Conservation |                                     |   |   |                   |                |           |                                       |   |              |
| Printed Name   | . Matt Fagle: |   |  |                                     | Mn_   |   |                   |                |           | · · · · · · · · · · · · · · · · · · · |   |              |
| Little Preside   | ent and CLO   |   |  | Approval Date: 6-29-09   Expiration |   |   | Apriation I       | n Date. V/K    |           |                                       |   |              |
| F-mail Addre   | ss: meaglest  | com   | (  | Conditions of Approval 2RP-0125 .   |   |   | •                 |                |           |                                       |   |              |
| Date. 2 /  | 25/07         | 817) 416-1946                                       | į  | I A                                 |   |   |                   |                |           |                                       |   |              |