RM

OCD-ARTESIA
JUN 30 2009

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31,1993

5 Lease Designation and Serial No
NMLC-068677

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7 If Unit or CA, Agreement Designation

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8 Well Name and No
Oilers Federal #2

2 Name of Operator
Mack Energy Corporation

9 API Well No
30-015-35994

3 Address and Telephone No
P.O. Box 960 Artesia, NM 88211-0960 (505)748-1288

10 Field and Pool, or Exploratory Area
Wildcat Wolfcamp

4 Location of Well (Footage, Sec , T R , M or Survey Description)
2310 FSL & 330 FEL, Sec. 9 T16S R29E

11 County or Parish, State
Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Drill	☐ Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Mack Energy Corporation proposes to drill out plugs as follows.

Rig up and test BOPE. RIH w/8 3/4 bit drill out plug #1 from 1575-1682'. Drill out plug #2 from 4018-4172'. Tag #3 plug @ 6393', start dressing off plug to the kickoff point. Pick up directional tools and drill to an angle of 75 degrees. Reduce hole to 6 1/8" and drill lateral section to a TD of 11,953'.

Production casing: A split string of production casing will be run. 5 1/2" casing from 0-7250' with a external casing packer and ported collar at 6500' to cement 5 1/2 casing back to surface. 4 1/2 casing from 7250-11,953' with isolation packers and strata ports.

Safety Factors: 5 1/2 17# P-110 LT&C C/B/T 2.111/3.460/3.547.
4 1/2 11.6# HCP-110 Buttress C/B/T 1.480/3.422/3.563.

Withdrawn – new directional plan requested
9/13/08 – new sundry sent 6/23/09.
Wesley Ingram 6/29/09

14 I hereby certify that the foregoing is true and correct

Signed Jerry W. Sherrell Title Production Clerk Date 9/8/08

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

•See Instruction on Reverse Side

NSL