

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA  
JUN 23 2009

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

PM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **NM-04827-B**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Marathon Oil Company**

3a. Address  
**5555 San Felipe Houston, Texas Mail Stop #3308 77056**

3b. Phone No. (include area code)  
**713-296-3412**

4. Location of Well (Footage, Sec., T., R M., or Survey Description)  
UL **1,980' - 825'** Section 2, T 21-S, R 23-E  
"H" **FNL FEL**

Latitude **32 50903**  
Longitude **104 56646**

7. If Unit of CA/Agreement, Name and/or No.  
**North Indian Basin Unit**

8. Well Name and No.  
**North Indian Basin #13**

9. API Well No.  
**30-015-28068**

10. Field and Pool or Exploratory Area  
**South Dagger Draw / Upper Pen Associate**

11. Country or Parish, State  
**U.S.A. Eddy, New Mexico**

**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

\*\*Marathon Oil Company has completed operations to test the casing on the NIBU #13 well on 05/29/2009, at 0900hrs, for the attached charted period per "BLM" requirements and conditions of approval, for a prior request to T/A the above described well. Note, this well integrity test was witnessed by the assigned field personnel and "BLM" Inspector. Included for your review, is the original 'Well Integrity Chart', and the most current wellbore, as left.

After 10-1-09 the well must be online or plans to P & A must be submitted.

Accepted for record  
NMOCB *BT*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Rick R Schell / rrschell@MarathonOil.com**

Title **Regulatory Compliance Representative**

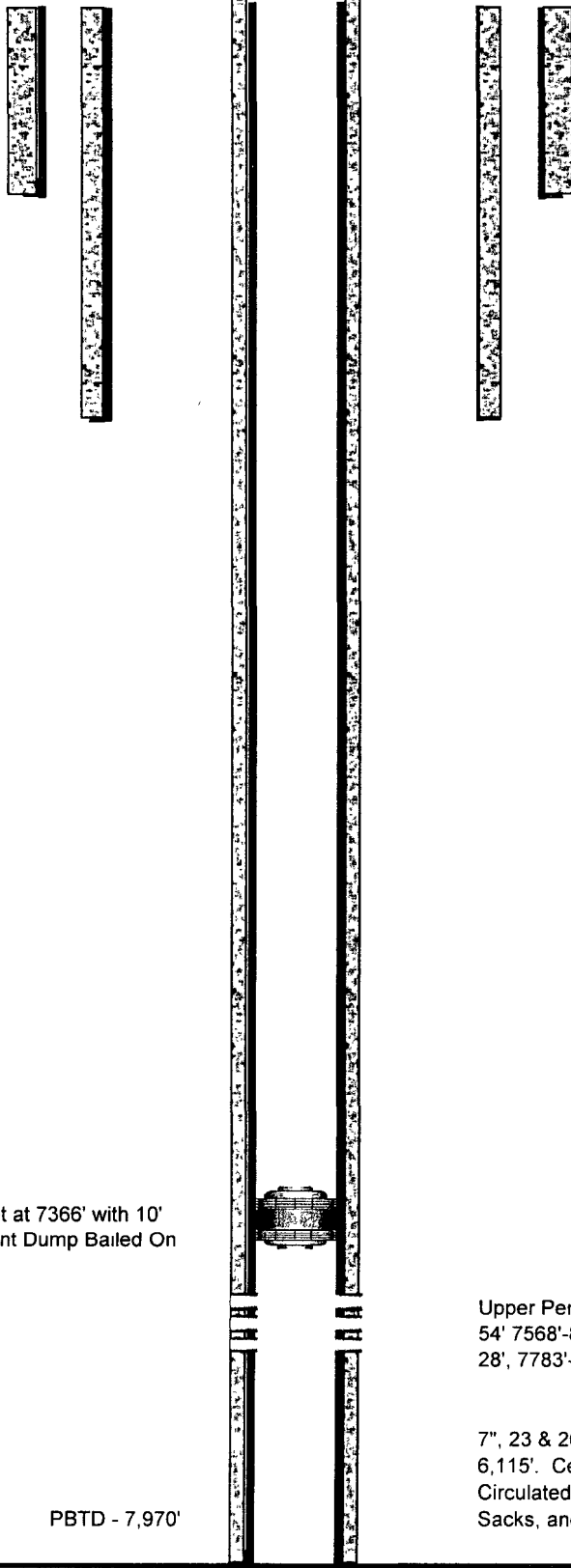
Signature *Rick R. Schell* Date **06/08/2009**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **/s/ JD Whitlock Jr** Title **LRET** Date **6/22/09**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **CFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



16" Conductor Casing Set at 80'  
Cemented to Surface w/ Redi-Mix.

9 5/8", 36#, J-55 Surface Casing Set at  
1,230' Cemented to Surface w/ 1000  
Sacks. Circulated 280 Sacks.

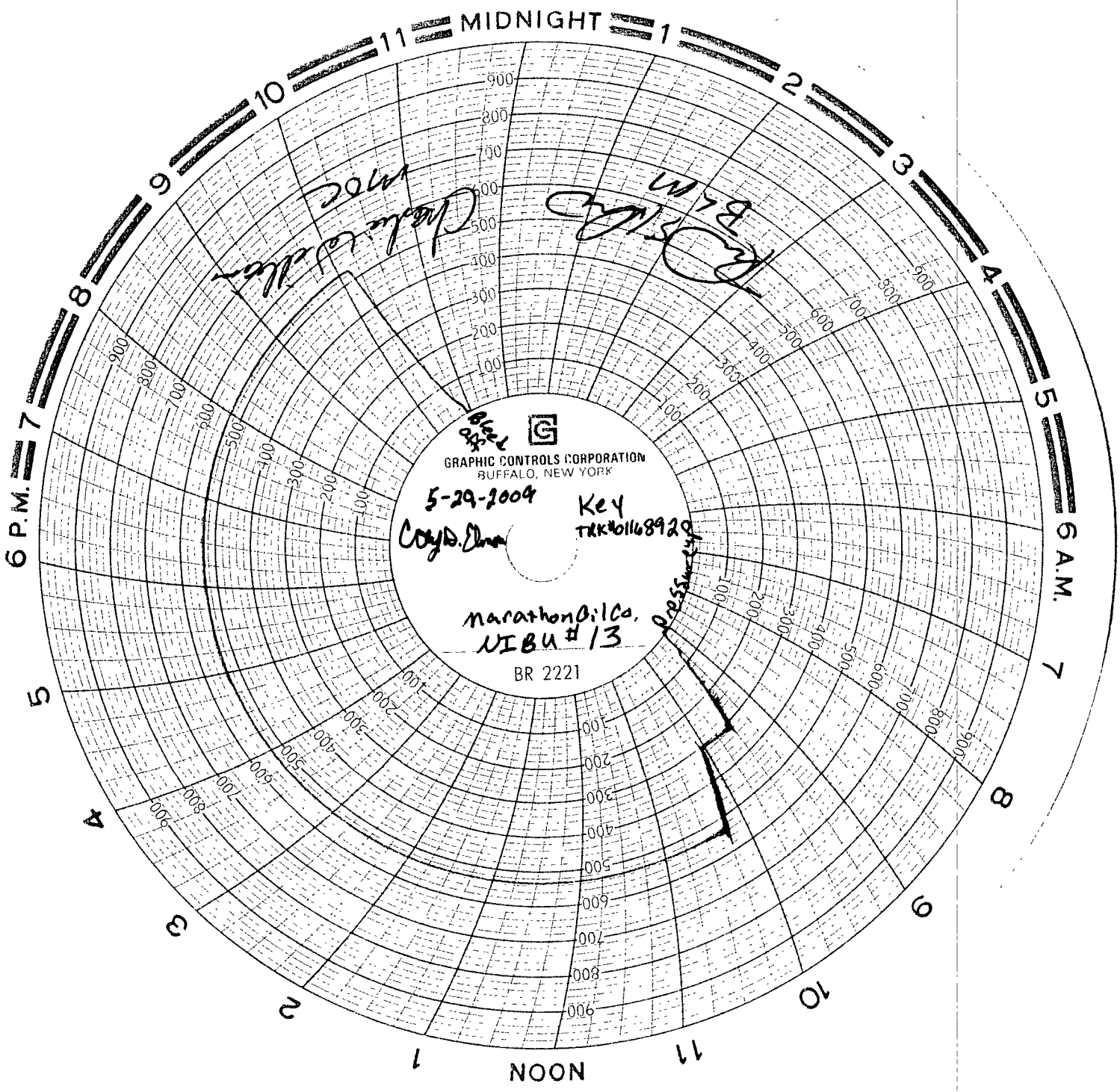
CIBP Set at 7366' with 10'  
of Cement Dump Bailed On  
Top

Upper Penn Perforations. 7416'-82', 7496'-7506', 7544'-  
54' 7568'-80', 7586'-96', 7626'-42', 7644'-7702', 7720'-  
28', 7783'-94'

7", 23 & 26# Production Casing at 8,010' DV Tool at  
6,115'. Cemented 1st Stage w/ 410 Sacks, and  
Circulated 84 Sacks Cemented 2nd Stage w/ 785  
Sacks, and Circulated 170 Sacks.

PBTD - 7,970'

Well Name & Number:		North Indian Basin Unit #13		Lease	NM-04827-B	
County or Parish:		Eddy	State/Prov	New Mexico	Country:	USA
Perforations: (MD)				(TVD)		
Angle/Perfs	Angle @KOP and Depth	0		KOP TVD	0	
BHP:	0	BHT:	0	Completion Fluid		
FWHP:	FBHP:	FWHT:	FBHT:	Other:		
Date Completed.				RKB:		
Prepared By		Bryson Goeres		Last Revision Date:	02/27/09	



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

5-29-2004

Key

TRK 01168929

Coy D. Dina

Marathon Oil Co.  
NIBU #13

BR 2221

*Handwritten:* Mike Miller  
moc

*Handwritten:* R. B. M.

*Handwritten:* 0025520