

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos District IV	Rd, Aztec	, NM 87410		12	220 South S	t. Francis l	Dr.				5 Copie	
1220 S St. Franci	is Dr., Sant	a Fc, NM 87	505		Santa Fe,	NM 87505				0	AMENDED REPOR	
			QUEST	FOR A	LLOWAB	BLE AND AUTHORIZATION TO TRANSPORT						
Operator na Cimarex Er		orado		² OGRID Number 162683								
5215 N. O'				³ Reason for Filin				ode/ Effe	ective Date			
Irving, TX 7				NW / 1-25-09								
⁴ API Number ⁵ Pool Name						Fool Code 97692						
30 – 015-36424 High Lonesome; Atoka, SW (Ga Property Code *Property Name						9 Well Number						
Juno 27 Federal Com					ł	. 003						
II. 10 Surface Location			· · · · · · · · · · · · · · · · · · ·									
Ul or lot no. Section		Townshi	ip Range Lot.Idi		Feet from th	e North/Sou	North/South Line		the East	West lin	County	
M 27		16S 29E		660		North		660	\	Vest	Eddy	
11 Bottom Hole		le Locat										
UL or lot no. Secti		Townshi		Lot Idn	Feet from th	e North/So	uth line	Feet from	he East/West li		ine County	
12 Lse Code 13 Prod		ducing Method Code 14 Gas Co		nection Date 15 C-129 Per		rmit Number	mit Number 16		îve Date	17 (C-129 Expiration Date	
		F		9-09	•							
	10			-03						L		
III. Oil and Gas Tr			19 Transporter Name			POD	²¹ O/	'G	G 22 POD ULSTR Location			
OGRID		and Address							and Description			
36785		DCP Midstream, LP					G					
			370 17 th St, Ste 2500 Denver, CO						Same			
21778		Sunoco Inc R&M				0			Same			
		PO Box 2039 Tulsa, OK										
					LINE STATE		See Free Pro					

										•		
IV. Produ	iced Wa	ater			Imagelionace		ati pata a Marai a mana					
POD	-				nd Description	1						
			e as abov									
V. Well Complete		etion Data 26 Ready Date		²⁷ TD		28 PBTD		29 Perforations		³⁰ DHC, MC		
•	ļ	-					-	10130	'-10150'	0,		
10-10-08		1-25-09		10615'		10597'		CIBP @ 10310' 10 10442'		5'-		
31 Hole Size		32 Casing		& Tubing	& Tubing Size		33 Depth Set			34 Sa	cks Cement	
17½"		:		13%"		345'			400) sx, 1" with 140 sx	
1:	1"	85/			35%"		2660'		760 :		sx, 1" with 406 sx	
77	/8"			4 ½"	1 1/2"		10611'				1750 sx,	
2 3/8"						10000′						
VI. Well				77-		39		. 1 20			40 ~ -	
			·		est Date		38 Test Lengti		39 Tbg. Pressu		40 Csg. Pressure	
12-08-08 41 Choke Size					31-09 Water		24 hrs 44 Gas		600 45 AOF		0 46 Test Method	
						i	1101		AUF			
Open 2 0 I hereby certify that the rules of the Oil Conservation Division have been												
mplied with an									BRYATION	DIVISIC	AN .	
e best of my knowledge and belief.						Approved by:						
ignature: STA Acquis						1 Jacque Maires						
inted name: S			Title: Candagina									
itie: Regulatory Analyst						Approval Date:						
mail Address: shaynes@cimarex.com								_ '/	/	<u>U</u>		
ate: February 13, 2009 Phone: 469-420-2715												