Closed-Loop System Permit or Closure Plan Application

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources
Department
Oil Conservation Division

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JUN 18 2009 Form

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☐ Permit ☒ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tunks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

• • • • • •	If bins and propose to implement waste removal for closure, please submit a Form C-144. I liability should operations result in pollution of surface water, ground water or the environment. Nor er applicable governmental authority's rules regulations or ordinances.
I.	
Operator: LIME ROCK RESOURCES A,L.P	
	ton, NM 87401
Facility or well name:WILLIAMS B FEDERAL #4	1109301
	OCD Permit Number: <u>0209307</u>
	p <u>17-S</u> Range <u>28-E</u> County: <u>EDDY</u> LongitudeNAD: ☐ 1927 ☐ 1983
Surface Owner: Sederal State Private Tribal Trust or	
Surface Owner: Federal State Private Tribal Trust or	indian Alloment
2. Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well W Workover or Drilling (Applie	es to activities which require prior approval of a permit or notice of intent)
☐ Above Ground Steel Tanks or ☐ Haul-off Bins	es to activities which require prior approval of a permit of notice of memory in review
3. <u>Signs:</u> Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location,	and emergency telephone numbers
Signed in compliance with 19.15.3.103 NMAC	
attached. Design Plan - based upon the appropriate requirements of 19 Operating and Maintenance Plan - based upon the appropriate	application. Please indicate, by a check mark in the box, that the documents are
☐ Previously Approved Design (attach copy of design) API Number: ☐ Previously Approved Operating and Maintenance Plan API Number:	
	bove Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) osal of liquids, drilling fluids and drill cuttings. Use attachment if more than two
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Will any of the proposed closed-loop system operations and associa Yes (If yes, please provide the information below) No	ted activities occur on or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and a Soil Backfill and Cover Design Specifications! - based upon the appropriate requirements of Subscription Plan - based upon the appropriate requirements of Subscription Plan - based upon the appropriate requirements of Subscriptions.	ropriate requirements of Subsection H of 19.15.17.13 NMAC section I of 19.15.17.13 NMAC
6. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.	
Name (Print):	Title:
Signature:	
e-mail address: Tele	phone;

7.4 OCD Approval: Permit Application (including elosure plan) Colosure Plan (only)	
OCD Representative Signature: Approval Date: (2/19/0.9	
Title: Cobgist OCD Permit Number:	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.	
☐ Closure Completion Date: 5/30/09	
Sclosure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.	
Disposal Facility Name: <u>CRI (Controlled Recovery Inc.)</u> Disposal Facility Permit Number: <u>R-9166</u>	
Disposal Facility Name: Westall Loco Hills Water Disposal Disposal Facility Permit Number: R-3221	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No	
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.	
Name (Print): Mike Pippin A Title: Petroleum Engineer - Agent	
Signature: Mike Sapin Date: June 17, 2009	
e-mail address: mike@pippinllc.com Telephone: 505-327-4573	

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LIME ROCK RESOURCES A, L.P. PIT CLOSURE

CLOSURE:

During workover operations, all solids and cuttings were hauled off by CLS to their disposal facility, Permit #R-9166.

All liquids were hauled to Westall Loco Hills Water Disposal. Permit #R-3221. The closed loop equipment was inspected daily by the rig crew. There were no leaks or spills during the workover operations. The closed-loop system was on the wellpad.